DEPARTMENT OF ENERGY

EMERGY TREMOS

A Statistical Bulletin

February 1976

Crude oil imports down 20 million tons in 1975

Total energy

1975 Consumption lowest for six years

Inland energy consumption in 1975 at just over 320 million tons of coal equivalent was the lowest since 1969. Compared with 1974, total consumption was down by 10½ m.t.c.e. a reduction of over 3 per cent. However, energy consumption as a whole, and particularly the use of coal, was exceptionally low in the first quarter of 1974 as a consequence of the three-day week, so the underlying reduction in consumption in 1975 was greater than 3 per cent. A comparison between the nine months April-December inclusive of each year indicates a fall in total consumption of nearly 7 per cent.

Between April and December 1975 consumption of natural gas increased in absolute terms by about 1½ m.t.c.e. compared with the same period of 1974, while its share of total consumption rose from under 15 to over 16½ per cent. Consumption of each of the other primary fuels was lower, coal and petroleum falling by 5 and 11 per cent respectively.

In December, total consumption was only marginally lower than in December 1974 when the weather was exceptionally mild. After seasonal adjustment and correction for temperature differences, the month's consumption was lower by about 3½ per cent compared with a year earlier.

Coal

Domestic demand low

Deep-mined output in January was over 800 thousand tons less than in January 1975, the drop being attributable to the loss of output due to more holidays and rest days during January 1976.

Although it was warmer in January 1976 than a year ago, total coal consumption was 3½ per cent higher, this being wholly due to a 19 per cent increase in power station consumption. Continuing the pattern of recent months each of the remaining sectors, but particularly domestic, took less than in January 1975. With output lower than consumption stock levels fell quite sharply.

Gas

Still gaining ground

Total gas sent out in 1975 rose by nearly 3 per cent compared with 1974 despite a five-month period of slack demand in the summer and autumn. The recovery noted last month continued in December but the increase of nearly 15 per cent in gas sent out compared with a year earlier owes much to the substantial difference in temperature between the two periods.

In 1975, natural gas supplied direct to consumers

accounted for 95 per cent of the total sent out and a large proportion of town gas was also produced from reformed natural gas. Carbonisation of coal for the manufacture of town gas has now virtually ceased and gas made from oil has shrunk to less than half the level of the previous year, with less than half a million tons of oil being used for this purpose during 1975.

Electricity

Increasing swing to coal

Compared with recent years there was a marked change in 1975 in the pattern of fuel used for generation. Coal consumption was higher than in the previous year by 11 per cent while the use of oil fell by over a quarter, the switch from oil to coal becoming more pronounced in the closing months of the year. Oil used for generation at 21 m.t.c.e. was the lowest since 1970.

Electricity supplied in December was only a fraction lower than a year ago but after allowing for the large temperature differences, the margin between the two periods is similar to that of recent months.

Petroleum

Deliveries an eighth down in 1975

Net arrivals of crude and process oils in 1975 are provisionally estimated at 88 million tons, a reduction of a fifth on the previous year and at the lowest level since 1968.

Refinery output of finished products during the year was 85 million tons, a decline of 16 per cent on the previous year. Of the major products, fuel oil and gas/diesel oil with cutbacks of 18 and 16 per cent respectively registered the greatest reductions.

Inland deliveries of products during 1975 were lower by 12 per cent than in 1974 with fuel oil down by nearly a fifth to the lowest level recorded for this fuel since 1966. In contrast fuels used for transport — motor spirit, DERV and aviation turbine fuel — were much less depressed, the latter product recording the only increase on 1974 levels.

Correction: January Energy Trends Page 1, last paragraph, line 1: for "December" read "November".

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Information Division, Department of Energy, Room 1674, Thames House South, Millbank, London SW1P 4QJ. Figures for the latest periods and the corresponding cumulative totals are provisional and are liable to subsequent revision.

The figures have not been adjusted for temperature or seasonal factors except where noted in Tables 1 and 5. Monthly figures relate to four week periods except where otherwise indicated.

Percentage changes are calculated from unrounded figures but are shown only as (+) or (—) when the percentage change is very large.

All figures relate to the United Kingdom unless otherwise specified.

Definitions of the terms used in these tables may be found in the *Digest of United Kingdom Energy* Statistics, 1975

The figures for November 1973 to March 1974, are progressively affected by the coal miners' overtime ban, their subsequent national strike, and by restrictions on fuel use. Cumulative totals and comparisons are also affected by these factors.

Symbols used in the tables

- . not available.
- nil or less than half the final digit shown
- * five-week period

p provisional

Total energy

TABLE 1. Inland energy consumption: primary fuel input basis

Million tons of coal or coal equivalent

	Total	Coal	Petroleum	Natural gas	Nuclear electricity	Hydro- electricity	Total ¹	Coal ¹	Petroleum ¹	Natural gas	Nuclear electricity	Hydro- electricity
1970	329.6	154.4	145.6	17.6	9.4	2.6	329.3	154.2	145.5	17.6	9.4	2.6
1971	325.9	138.7	147.3	28.4	9.7	1.8	327.7	139.4	148.4	28.4	9.7	1.8
1972	331.3	120.9	157.6	40.3	10.5	2.0	330.7	120.3	157.6	40.3	10.5	2.0
1973	346.1	131.3	159.4	43.5	9.9	2.0	346.6	131.5	159.7	43.5	9.9	2.0
1974	331.1	116.0	149.0	52.1	11.9	2.1	331.5	115.8	149.6	52.1	11.9	2.1
1975 p	320.6	120.4	132.9	54.5	10.8	2.0	321.6	121.0	133.3	54.5	10.8	2.0
Per cent change	-3.2	+3.8	-10.8	+4.7	-9.7	-7.7	-3.0	+4.5	-10.9	+4.7	-9.7	-7.7
	Unadjust	ed					Seasonall	y adjusted	(annual rate)			
1974 Dec*	35.5	12.1	16.3	5.5	1.2	0.4	335.4	117.8	152.2	51.4	11.3	2.7
1975 Dec* p	35.3	13.1	14.4	6.4	1.2	0.2	323.6	122.2	128.6	60.2	11.4	1.2
Per cent change	-0.5	+8.0	-11.1	+15.9	-0.5	-51.4	-3.5	+3.7	-15.5	+17.1	+0.9	-55.6

¹ Also temperature corrected

Energy: Total inland consumption (primary fuel input basis)1

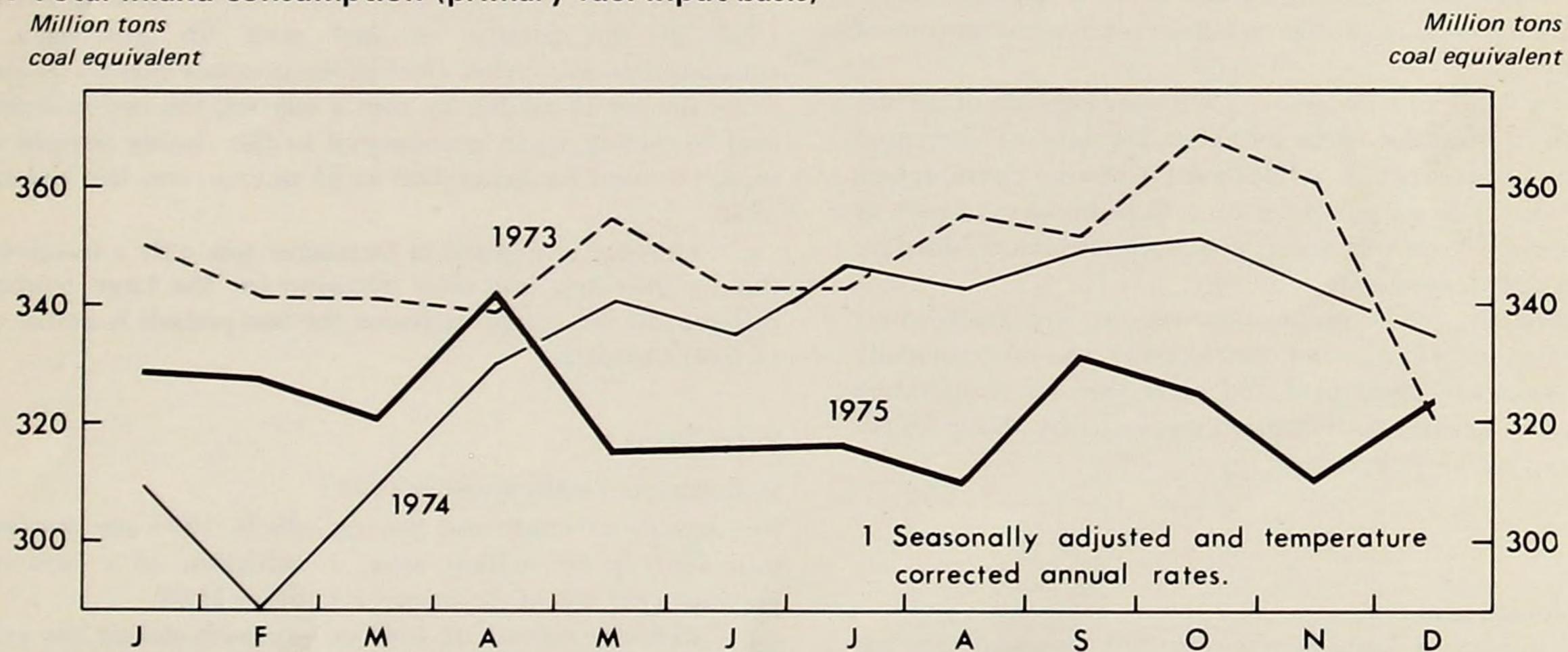


TABLE 2. Inland energy consumption: heat supplied basis

Million therms

	Total	Used by fuel industries	Final consu	mption					
	energy	and losses in distribution	Total	Coal	Other solid fuels	Other coal- derived fuels ¹	Petroleum	Gas ²	Electricity
1971	82,792	25,790	57,002	9,867	4,949	542	27,617	7,270	6,757
1972	84,074	26,034	58,040	8,085	4,612	513	28,634	9,193	7,003
1973	87,850	26,738	61,112	8,064	4,842	586	29,623	10,495	7,502
1974	83,494	25,006	58,488	7,519	4,321	437	27,193	11,736	7,282
1973 1st quarter	25,099	7,584	17,515	2,336	1,247	147	8,310	3,257	2,218
2nd quarter	20,514	6,208	14,306	1,950	1,187	155	6,989	2,291	1,734
3rd quarter	17,960	5,519	12,441	1,645	1,172	151	6,256	1,745	1,472
4th quarter	24,277	7,427	16,850	2,133	1,236	133	8,068	3,202	2,078
1974 1st quarter	21,866	6,293	15,573	1,494	936	89	7,304	3,751	1,999
2nd quarter	19,751	5,810	13,941	2,050	1,139	122	6,421	2,536	1,673
3rd quarter	17,903	5,399	12,504	1,825	1,134	114	5,936	1,995	1,500
4th quarter	23,974	7,504	16,470	2,150	1,112	112	7,532	3,454	2,110
1975 1st quarter p	23,289	6,894	16,395	1,838	1,102	127	6,923	4,196	2,209
2nd quarter p	18,975	5,772	13,203	1,655	856	121	6,285	2,610	1,676
3rd quarter p	15,926	5,004	10,922	1,318	815	101	5,420	1,872	1,396

¹ Coke oven gas, creosote/pitch mixtures and other liquid fuels derived from coal.

² Town gas and natural gas supplied direct.

TABLE 3. Energy consumption by final users: heat supplied basis

Million therms

TABLE 3. Ellergy Col	I)		iour supp							ion therms
		-	1973		1974				1975 p		
			3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd
	1973	1974	quarter	quarter	quarter	quarter	quarter	quarter	quarter p	quarter p	quarter P
Iron and steel industry			1								
Coal	100	99	15	36	23	34	16	26	25	18	10
Other solid fuel	3,133	2,620	767	769	564	691	710	655	719	549	459
Other coal-derived fuels	523	374	133	121	79	104	96	95	106	95	75
Gas ²	396	395	87	107	110	102	86	97	98	89	78
Electricity	357	345	85	90	81	87	84	93	94	84	75
Petroleum	2,066	1,648	434	541	484	366	347	451	450	334	244
Total	6,575	5,481	1,521	1,664	1,341	1,384	1,339	1,417	1,492	1,169	941
Other industries											
Coal	3,056	2,795	635	870	514	802	733	746	660	613	528
Other solid fuel	255	228	48	70	52	61	52	63	50	48	34
Other coal-derived fuels	63	63	18	12	10	18	18	17	21	26	26
Gas ²	4,201	4,692	944	1,192	1,230	1,148	1,041	1,273	1,298	1,092	1,008
Electricity	2,375	2,244	553	608	503	572	551	618	589	540	506
Petroleum	9,324	8,433	1,714	2,706	2,470	1,942	1,619	2,402	2,148	1,777	1,306
Total	19,274	18,455	3,912	5,458	4,779	4,543	4,014	5,119	4,766	4,096	3,408
Domestic sector											
Coal	4,194	3,932	891	998	761	1,067	947	1,157	1,010	890	697
Other solid fuel	1,124	1,100	277	304	233	290	281	296	269	209	259
Gas ²	4,815	5,380	561	1,561	1,978	1,010	695	1,697	2,328	1,119	615
Electricity	3,116	3,157	508	895	1,033	670	537	917	1,038	679	487
Petroleum	1,668	1,482	182	554	514	279	188	501	473	306	194
Total	14,917	15,051	2,419	4,312	4,519	3,316	2,648	4,568	5,118	3,203	2,252
Transport sector											
Coal	27	24	3	8	7	5	4	8	7	4	3
Other solid fuel	-	-	-	-	-	-	-	-	-	-	-
Other coal-derived fuels	-	-	-	-	-	_	-	-	-	-	-
Electricity	89	92	22	22	21	23	23	25	27	25	24
Petroleum	12,760	12,295	3,399	3,123	2,744	3,126	3,289	3,136	2,771	3,104	3,223
Total	12,876	12,411	3,424	3,153	2,772	3,154	3,316	3,169	2,805	3,133	3,250
Other final consumers											
Coal	687	669	101	221	189	142	125	213	136	130	80
Other solid fuel	330	373	80	93	87	97	91	98	64	50	63
Gas ²	1,083	1,269	153	342	433	276	173	387	472	310	171
Electricity	1,565	1,444	304	463	361	321	305	457	461	348	304
Petroleum	3,805	3,335	527	1,144	1,092	708	493	1,042	1,081	764	453
Total	7,470	7,090	1,165	2,263	2,162	1,544	1,187	2,197	2,214	1,602	1,071
Total final											
consumption	61,112	58,488	12,441	16,850	15,573	13,941	12,504	16,470	16,395	13,203	10,922

¹ Coke oven gas, creosote/pitch mixtures and other liquid fuels derived from coal. 2 Town gas and natural gas supplied direct.

TABLE 4. Production and net arrivals of principal fuels

	Produc	tion of princ	cipal fuels							Net ar	rivals ¹		
	Primar	y fuels				Seconda	ry fuels				Petroleun	1	
		Crude ^{1 3}	Natural	Electricity	generated ²	Solid	Refined	Gas	Electricity		Crude &		Natural
	Coal	petroleum	gas	Nuclear ⁴	Hydro	fuels	petroleum	available	generated	Coal	process	Refined	gas
	Million	tons	Million therms	TWh		Million	tons	Million therms	TWh	Millio	n tons		Million therms
1970	144.8	0.15	4,153	26.0	4.5	24.3	95.7	6,350	233.7	-3.1	99.4	2.3	333
1971	147.1	0.20	6,901	27.5	3.4	21.8	99.1	8,080	241.3	1.5	104.5	2.1	332
1972	119.9	0.32	9,958	29.4	3.4	19.1	100.5	10,625	248.1	3.2	102.5	4.6	306
1973	129.9	0.36	10,812	28.0	3.9	19.4	107.3	11,645	264.6	-1.0	110.5	1.1	293
1974	108.7	0.40	13,040	33.6	4.1	17.1	104.5	13,466	255.9	2.0	109.7	0.3	243
1975 p	126.6	1.53	13,577	30.3	3.8	16.6	87.9	13,833	256.2	3.2	88.4	-1.2	335
1974 Oct	10.5	0.04	1,256	2.5	0.2	1.5	8.9	1,132	21.9	0.3	9.3	-0.1	19
Nov	10.8	0.04	1,346	2.7	0.4	1.5	8.7	1,266	23.9	0.1	8.5	0.3	19
Dec*	11.8	0.04	1,365	3.4	0.7	1.7	8.7	1,614	29.4	-	8.4	0.8	37
1975 Oct p	10.8	0.24	1,169	2.4	0.4	1.3	7.3	1,054	19.6	0.3	7.1	-0.4	38
Nov p	11.1	0.33	1,464	2.6	0.3	1.2	6.6	1,318	22.0	0.3	6.8	0.4	19
Dec* p	12.3	0.38	1,582	3.4	0.3	1.3	7.8	1,849	29.4	0.3	7.3	0.4	45
1976 Jan p	8.4	0.34				1.2							

¹ Calendar months 2 Also included in secondary electricity. 3 Including natural gas liquids. 4 Generation for public supply.

⁵ Including feedstock for further processing at petro-chemical plants.

		Production					Tonnage lost (deep-mined)1
		Total ²					Recognised	
	Total	Unadjusted	Seasonally adjusted	Deep-mined	Opencast	Imports	holidays and rest days	Disputes
1970	144,869	144,791		134,526	7,760	78	11,689	3,103
1971	151,255	147,081		134,322	10,498	4,174	11,045	4,734
1972	124,846	119,927		107,836	9,815	4,919	10,244	22,400
1973 ³	131,555	129,906		118,140	9,964	1,649	10,313	5,569
19743	112,198	108,707		98,413	9,085	3,491	10,352	15,996
1975 p	131,647	126,644		115,555	10,221	5,003	12,105	347
Per cent change	+17.3	+16.5		+17.4	+12.5	+43.3	+16.9	(-)
1975 Jan	9,673	9,172	9,752	8,502	630	501	1,208	34
1976 Jan p		8,426	9,592	7,670	658		2,180	33
Per cent change		-8.1	-1.6	-9.8	+4.4		+80.5	-2.9

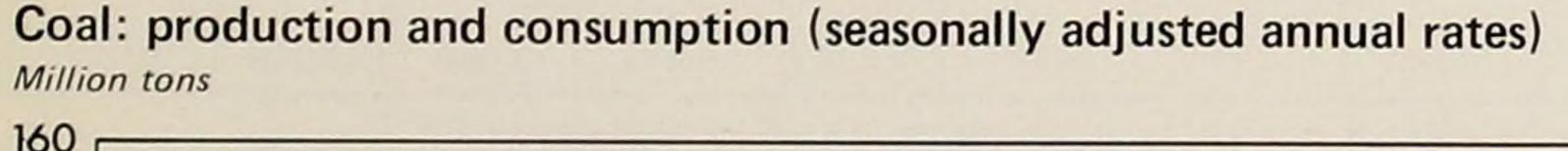
¹ NCB mines only. 2 Including slurry, etc. recovered and disposed of other than by the National Coal Board

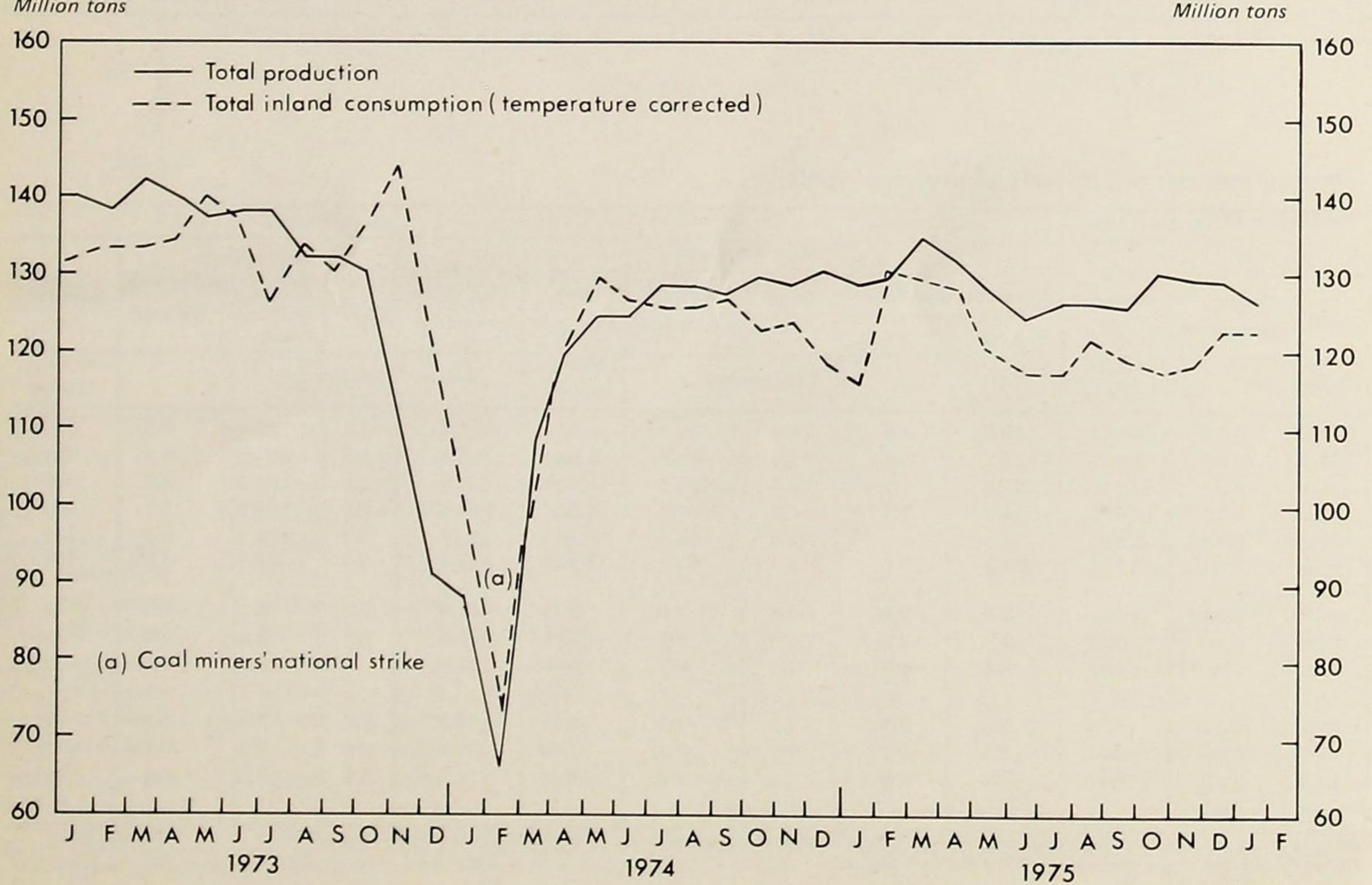
TABLE 6. Colliery manpower and productivity at NCB mines

	Number of w	age-earners on	Absence perce	entage		Average outp	out per	Recruitment	Wastage
	Thousands		Per cent			Cwt.		Number	
	Total	Underground	Total	Voluntary	Involuntary	Overall	At the face		
1970	283	221	19.8	4.5	15.3	44.10	141.80	25,109	41,581
1971	279	218	18.1	4.4	13.7	43.94	143.08	28,010	32,309
1972	266	210	16.6	3.9	12.7	43.78	144.35	13,255	26,114
1973	245	193	18.0	4.1	13.9	45.00	150.00	17,402	37,961
1974	246	194	16.3	4.1	12.2	42.81		26,395	25,129
1975	245	194	16.2	4.0	12.2	44.92	155.85	21,338	22,485
1975 Jan	246	194	18.1	4.7	13.4	45.27	155.55	1,949	1,844
1976 Jan p	245	194	15.9	3.3	12.6	44.88	155.89	1,068	1,553

¹ At end of period. 2 Excluding capital working and tip coal.

³ The definition was changed from 1973





³ Coal miners' overtime ban 11 November 1973 to 9 February 1974 and national strike 10 February to 9 March 1974

			Inland cons	Inland consumption								
			Total						Colliery dis	posals		
			inland	-				Other			Anthracite	
		Overseas	consump-		Power	Gas	Coke	conversion		House	and dry	Miscel-
	Total	shipments	tion	Collieries	stations 1	works	ovens	industries	Industry ²	coal ^{3,4}	steam coal ³	laneous ⁵
1970	157,548	3,141	154,407	1,886	76,017	4,212	24,940	4,084	19,304	17,882	1,990	4,092
1971	141,330	2,625	138,705	1,556	71,696	1,826	23,182	4,406	15,581	15,366	1,621	3,471
1972	122,713	1,768	120,945	1,383	65,611	566	20,152	4,475	11,478	12,569	1,756	2,952
1973	133,954	2,667	131,287	1,359	75,628	503	21,543	3,550	11,890	12,519	1,755	2,540
1974	117,569	1,564	116,005	1,236	65,967	105	18,169	3,689	10,902	11,848	1,623	2,466
1975 p	122,196	1,824	120,372	1,218	73,392	10	18,850	3,999	9,532	9,844	1,609	1,918
Per cent change	+3.9	+16.6	+3.8	-1.5	+11.3	(-)	+3.7	+8.4	-12.6	-16.9	-0.9	-22.2
1975 Jan	9,752	182	9,570	107	5,589	1	1,531	342	777	842	158	223
1976 Jan p	9,969	55	9,914	85	6,658	1	1,384	304	580	619	106	177
Per cent change	+2.2	-69.8	+3.6	-20.6	+19.1	-	-9.6	-11.1	-25.4	-26.5	-32.9	-20.6

¹ Public supply electricity and railway and transport power stations. 2 Prior to October 1973 the figures relate to actual consumption.

TABLE 8. Stocks of coal¹ in Great Britain: at end of period

Thousand tons

		Distributed					Undistributed		
	Total	Total distributed stocks	Power	Gas	Coke	Miscel- laneous	Total undistributed stocks	Opencast sites and central stocking grounds	Collieries
1970	18,729	11,627	9,575	276	1,434	342	7,102	1,836	5,266
1971	28,211	17,982	15,712	72	1,777	421	10,229	3,256	6,973
1972	29,979	19,045	16,791	50	1,890	314	10,934	3,376	7,558
1973	27,445	16,766	14,537	27	1,937	265	10,679	3,150	7,529
1974	21,462	15,577	13,414	3	1,822	338	5,885	1,939	3,946
1975 Jan	21,249	15,621	13,474	3	1,820	324	5,628	1,811	3,817
1975 Dec p	30,800	20,350	17,668	2	2,430	250	10,450	1,683	8,767
1976 Jan p	29,730	18,853	16,416	2	2,195	240	10,877	1,613	9,264
Absolute change	-1,070	-1,497	-1,252	-	-235	-10	+427	-70	+497

¹ Excluding distributed stocks held in merchants' yards, etc, mainly for the domestic market, and stocks held by the industrial sector.

Gas

TABLE 9. Gas: sources of supply and send-out by the public gas supply system

	Natural	gas supply		Other pr		Gas sen		
	Net total into system	Indigen- ous	Arrivals	Coal	Oil	Total	Town	Natural gas for direct supply
	Million th	nerms		Thousan	d tons	Million ti	herms	
1970 1971 1972 1973 1974 1975 p Per cent change	4,342 6,977 10,071 10,916 13,102 13,692 +4.5	4,023 6,660 9,775 10,639 12,861 13,367 +3.9	319 317 296 277 241 325 +35.0	4,212 1,770 559 503 105 9	1,739	8,061 10,614 11,620 13,451 13,821	752	1,514 3,992 7,199 9,186 11,853 13,069 +10.3
1974 Dec *	1,582	1,547	35	2	103	1,613	146	1,467
1975 Dec p*	1,828	1,795	33	1	27	1,848	55	1,793
Per cent change	+15.5	+16.0	-4.5	-54.1	-74.3	+14.5	62.2	+22.2

TABLE 10. Sales of gas by the public supply system

	Total	Iron and steel industry	1 Other industries	Domestic	Other
	Million	therms			
1971	7,520	343	2,381	3,930	866
1972	9,787	437	3,845	4,509	996
1973	10,729	396	4,435	4,815	1,083
1974	12,664	395	5,620	5,380	1,269
1973 1st qtr.	3,305	104	1,104	1,740	357
2nd qtr.	2,328	98	1,046	953	231
3rd qtr.	1,774	87	973	561	153
4th qtr.	3,322	107	1,312	1,561	342
1974 1st qtr.	4,091	110	1,570	1,978	433
2nd qtr.	2,741	102	1,353	1,010	276
3rd qtr.	2,180	86	1,226	695	173
4th qtr.	3,652	97	1,471	1,697	387
1975 1st qtr. p	4,389	98	1,491	2,328	472
2nd qtr. p	2,798	89	1,280	1,119	310
3rd qtr. p	2,067	78	1,203	615	171
1 Including sale	s to power	stations			

¹ Including sales to power stations

³ Prior to April 1973 the figures relate to merchants' disposals to the domestic market. 4 Including miners' coal.

⁵ Including coal used for transport purposes and shipments to the Channel Islands.

Electricity

TABLE 11. Generation of electricity by the public electricity supply system

	Primary f	uel used					Electricity generated				Total
				Natural	Nuclear	Hydro ²		By stea	m plant	Electricity	Total electricity
	Total ¹	Coal	Oil	gas	electricity	electricity	Total ³	Nuclear	Other	supplied	available
	Million to	ns of coal o	r coal equiva	alent			GWh				
United Kingdom											
1970	107.32	76.17	20.81	0.24	7.73	2.26	228,236	21,870	199,869	210,904	215,488
1971	106.01	71.18	24.16	1.05	8.05	1.51	235,740	23,209	207,808	218,000	222,374
1972	109.58	65.25	31.25	2.48	8.89	1.68	242,745	25,303	212,196	224,700	229,232
1973	114.71	75.57	28.04	1.13	8.22	1.69	258,800	23,658	229,911	240,373	244,756
1974	110.52	65.97	28.51	3.86	10.28	1.84	250,466	29,395	215,729	232,402	236,680
1975 p	108.97	73.39	21.10	3.37	9.29	1.68	251,161	26,513	219,627	233,067	236,915
Per cent change	-1.4	+11.3	-26.0	-12.6	-9.7	-9.0	+0.3	-9.8	+1.8	+0.3	+0.1
1974 Dec*	12.61	7.00	3.75	0.41	1.08	0.37	28,899	3,066	24,959	26,908	27,295
1975 Dec p*	12.41	8.58	2.21	0.39	1.05	0.17	28,865	2,991	25,362	26,861	27,279
Per cent change	-1.6	+22.5	-41.1	-3.7	-2.4	-55.1	-0.1	-2.4	+1.6	-0.2	-0.1
England and Wales											
1970	94.63	69.61	17.47	0.24	6.79	0.41	200,421	19,230	179,184	185,505	188,594
1971	93.46	64.95	20.07	1.05	7.19	0.14	208,070	20,679	186,144	192,738	195,127
1972	95.85	58.21	26.74	2.48	8.08	0.31	212,910	23,010	187,951	197,199	200,239
1973	99.49	67.14	23.56	1.13	7.45	0.15	225,237	21,416	202,177	208,999	212,717
1974	96.11	58.63	24.00	3.86	9.43	0.14	218,848	26,928	190,428	202,954	205,552
1975 p	94.66	64.67	17.95	3.37	8.40	0.13	219,242	23,935	194,349	203,925	205,296
Per cent change	-1.5	+10.3	-25.2	-12.6	-10.9	-11.2	+0.2	-11.1	+2.1	+0.5	-0.1
1974 Dec*	10.83	6.16	3.23	0.41	0.99	0.04	25,029	2,804	22,087	23,320	23,440
1975 Dec p*	10.76	7.49	1.90	0.39	0.96	0.01	25,175	2,713	22,371	23,498	23,636
Per cent change	-0.6	+21.6	-41.3	-3.7	-3.2	-62.2	+0.6	-3.2	+1.3	+0.8	+0.8

¹ Including coke. 2 Including net imports. 3 Including generation by oil-engine and hydro-electric plant.

TABLE 12. Plant capacity of the public electricity supply industry

Megawatts

	United Kingdom			England and Wales		
	Output	capacity		Output	capacity	
	At end of period	New plant brought into commission during period 1	Maximum load during period	At end of period	New plant brought into commission during period 1	Maximum load during period
1970	57,183	5,791	44,161	49,335	4,511	38,651
1971	61,918	5,178	45,897	53,559	4,592	39,927
1972	65,013	3,690	46,912	56,055	3,029	40,612
973	67,591	3,319	46,027	58,369	2,882	39,674
974	69,011	2,098	47,676	59,451	1,734	40,973
975 p	68,531	857	46,748	58,987	701	40,433
974 Dec	69,011	450	47,676	59,451	450	40,973
1975 Dec p	68,531	100	46,748	58,987	100	40,433

¹ Including revisions to interim ratings.

		Engin- eering				and allied des	Textiles,	Paper	Other			
	Iron and steel	and other metal trades	Food drink and tobacco	Coal	Nuclear power stations	Other ¹	leather and clothing	printing and stationery	(including gas and water- works)	Total	Transport under- takings	Total
1969	2,835	1,328	383	585	3,854	6,769	545	2,970	643	19,912	685	20,597
1970	2,700	1,508	375	478	4,142	6,846	564	2,965	637	20,215	664	20,879
1971	2,728	1,344	410	465	4,339	6,987	535	2,671	613	20,092	677	20,769
1972	2,587	1,320	409	512	4,098	7,408	458	2,786	645	20,223	693	20,916
1973	2,707	2,716	458	492	4,339	7,859	498	2,763	716	22,548	702	23,250
1974	2,180	3,139	521	438	4,222	7,904	450	2,598	674	22,126	646	22,772
1972 1st quarter	743	319	140	94	1,255	1,925	105	710	179	5,470	179	5,649
2nd quarter	618	318	53	142	907	1,916	119	679	152	4,904	168	5,072
3rd quarter	550	332	45	122	950	1,766	112	633	141	4,651	164	4,815
4th quarter	676	351	171	154	986	1,801	122	764	173	5,198	182	5,380
1973 1st quarter	798	624	108	140	1,157	2,060	133	772	203	5,995	194	6,189
2nd quarter	641	565	63	127	1,001	1,843	127	692	169	5,228	175	5,403
3rd quarter	593	672	62	119	1,105	1,743	114	584	156	5,148	162	5,310
4th quarter ²	675	855	225	106	1,076	2,213	124	715	188	6,177	171	6,348
1974 1st quarter	675	771	160	79	1,223	2,314	139	728	204	6,293	173	6,466
2nd quarter	505	785	70	122	1,075	1,903	128	649	155	5,392	159	5,551
3rd quarter	464	777	70	104	1,030	1,711	99	575	141	4,971	150	5,121
4th quarter	536	806	221	133	894	1,976	84	646	174	5,470	164	5,634
1975 1st quarter	586	873	111	130	1,087	1,998	106	570	185	5,646	177	5,823
2nd quarter	370	824	61	119	828	1,738	104	525	162	4,731	169	4,900
3rd quarter	294	802	67	106	829	1,670	98	453	146	4,465	163	4,628

¹ Including production by the mineral oil refining industry.

TABLE 14. Sales of electricity by the public supply system

GWh

	Total	Iron and steel industry	Other industries	Domestic	Other
1969	188.834	11,693	65,736	72,185	39,200
1970	197,751	12,004	67,573	77,038	41,136
1971	203,433	10,837	69,337	80,674	42,585
1972	210,417	10,774	68,967	86,889	43,787
1973	225,267	11,646	75,327	91,299	46,995
1974	218,335	11,292	70,927	92,499	43,617
1973 1st quarter	66,625	2,975	19,799	30,031	13,820
2nd quarter	52,516	2,944	18,744	20,156	10,672
3rd quarter	44,518	2,747	17,568	14,888	9,315
4th quarter	61,608	2,980	19,216	26,224	13,188
1974 1st quarter	59,544	2,668	15,747	30,264	10,865
2nd quarter	50,384	2,871	18,124	19,637	9,752
3rd quarter	45,261	2,727	17,495	15,726	9,313
4th quarter	63,146	3,026	19,561	26,872	13,687
1975 1st quarter p	66,100	3,105	18,644	30,427	13,924
2nd quarter p	50,413	2,734	17,237	19,880	10,562
3rd quarter p	42,121	2,409	16,213	14,263	9,236

Petroleum

TABLE 15. Refinery throughput and output of finished petroleum products (1)

Thousand tons

	Through- put of crude and process oils	Refinery	Total output of finished products ²	Gase Butane and propane	Other petro- leum	Aviation spirit and aviation wide-cut gasoline	Motor	Industrial and white spirits	Keros Burning oil ³	Vapor- ising oil	Gas/ diesel oil	Fuel	Lubri- cating oil	Bitumen
1970 1971 1972 1973 1974 1975 p	100,301 103,678 105,290 112,532 109,460 92,100	5,933 6,086 6,319 6,941 6,836 5,936	93,200 96,693 97,797 104,280 101,431 85,278	1,163 1,217 1,440 1,629 1,576 1,424	364 280 363 388 267 149	287 180 416 371 263 246	11,167 12,324 13,417 14,608 14,291 13,720	186 129 123 148 147	5,724 6,108 6,689 7,118 6,908 6,142	36 40 31 34 20 17	22,159 24,068 25,133 27,413 27,204 22,955	42,181 42,491 40,355 41,362 39,390 32,194	1,303 1,407 1,312 1,453 1,432 1,123	1,886 2,061 1,972 2,190 2,096 2,066
Per cent change 1974 Dec	9,035			-9.7 143	-44.4 15		1,211		613	-13.4 3	-15.6 2,186			
1975 Dec p Per cent change	8,029 -11.1	536	7,432	140 -2.6	14 -1.5	14 -55.1	1,196 -1.2	6 -47.7	541 -11.7	3 +2.2	2,063 -5.6	2,753	64 -52.4	141

¹ Calendar months

² Following a change in coverage the figures for the 4th quarter of 1973 onwards contain a slightly greater degree of estimation.

² Including output of products not shown separately, namely, naphtha (light distillate feedstock) and other feedstock, waxes and miscellaneous production; refinery losses have been excluded.

³ Including aviation turbine fuel.

Petroleum products: output, deliveries and trade (unadjusted annual rates)

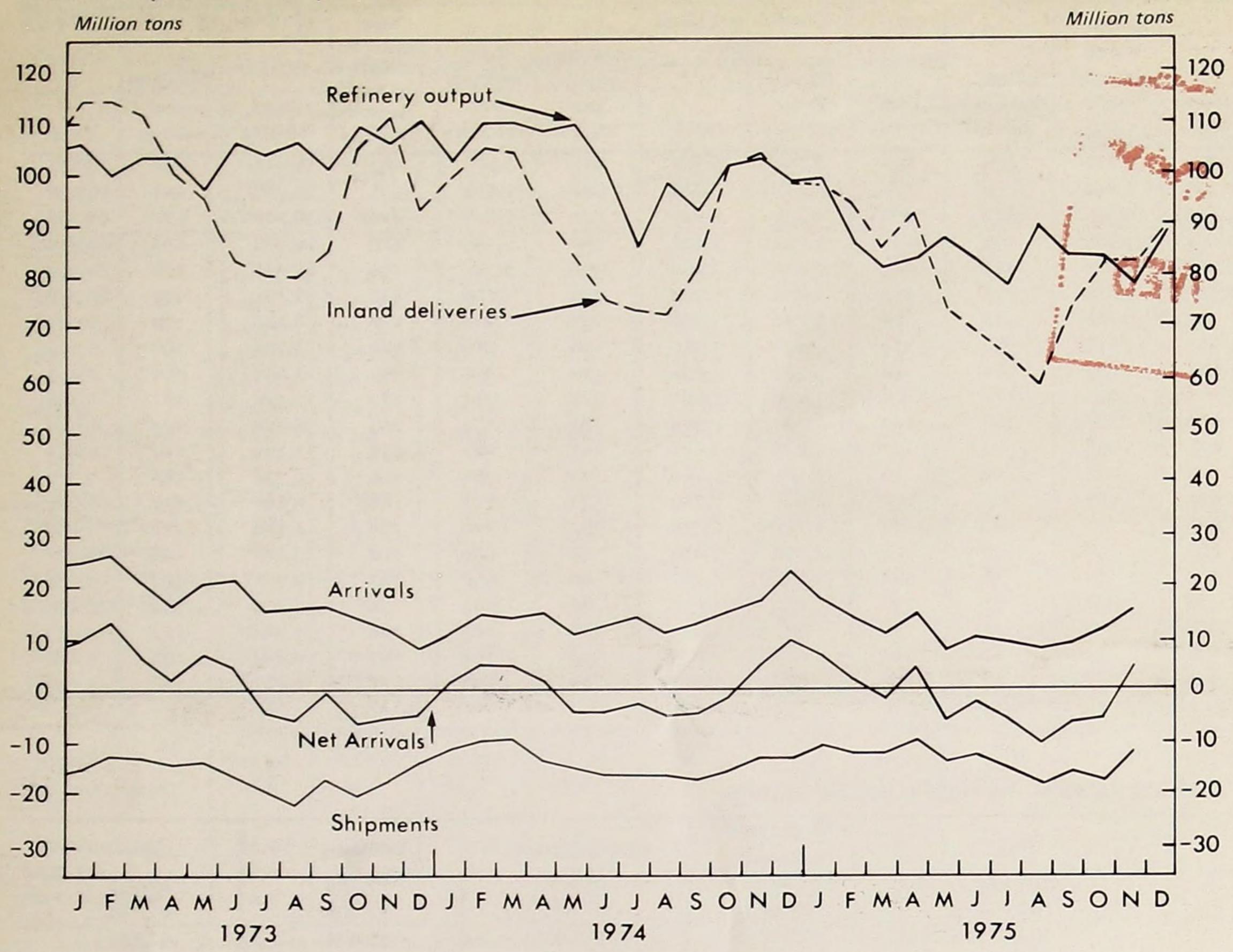


TABLE 16. Deliveries of petroleum products for inland consumption (1)

Thousand tons

	Aviation spirit and		spirit		Kerosene			Gas/diesel oil					
	Total ^{2,3}	aviation wide- cut gasoline	Motor spirit	trial and white spirits	Aviation turbine fuel	Burning	Vapor- ising oil	Derv	Other	Fuel oil ³	Lubri- cating oils	Bitumen	Paraffin wax
1970	89,404	224	14,010	181	3,202	2,442	53	4,955	11,918	37,975	1,157	2,036	56
1971	90,073	145	14,727	183	3,609	2,525	47	5,104	12,370	38,772	1,129	2,173	61
1972	96,157	139	15,648	211	3,867	2,882	40	5,172	14,874	40,654	1,095	2,169	65
1973	97,774	133	16,659	230	4,135	3,134	35	5,569	14,861	38,824	1,166	2,420	74
1974	91,390	115	16,223	204	3,631	2,738	26	5,432	13,366	36,735	1,029	2,205	88
1975 p	80,322	80	15,869	203	3,773	2,576	17	5,330	12,830	29,968	975	2,062	64
Per cent change	-12.1	-29.9	-2.2	-0.3	+3.9	-5.9	-35.0	-1.9	-4.0		-5.2	-6.5	-26.9
1974 Dec	8,288	8	1,293	19	251	306	1	425	1,337	3,789	80	122	6
1975 Dec p	7,561	3	1,315	17	274	334	1	433	1,392	2,970	82	126	6
Per cent change	-8.8	-63.2	+1.7	-8.8	+9.4	+9.2	-31.4	+1.7	+4.1	-21.6	+1.7	+2.9	-8.5

¹ Calendar months.

TABLE 17. Stocks of oil at end of month

	Held by o	Power stations			
	Million tons	Estimated days' supply 3	Million tons 0.83		
1974 Nov	24.8	91			
Dec	24.8	96	0.82		
1975 Jan	24.6	98	0.76		
1975 Nov	21.4	89	0.95		
Dec	20.8	85	1.00		
1976 Jan p	20.8	87	1.00		

- 1 Includes stocks of the product equivalent of crude and process oils held at the refineries and products at various stages in the distribution system.
- 2 Fuel oil held at main oil burning stations in Great Britain.
- 3 Calculated on actual or forecast deliveries for the ensuing months.

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² Including products not shown separately. 3 Excluding refinery consumption.