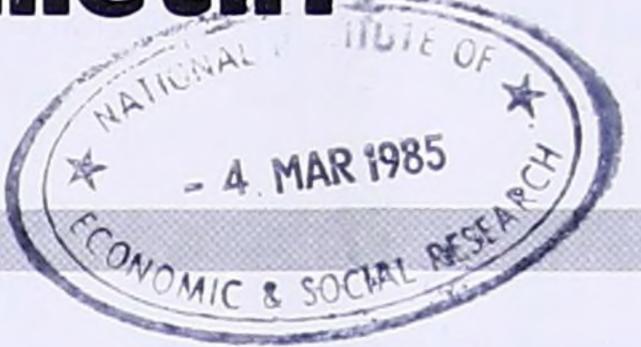
DEPARTMENT OF ENERGY

A Statistical Bulletin

FEBRUARY 1985



Total Energy

Provisional figures for 1984 as a whole show that total inland energy consumption on a primary fuel input basis was 312.1 million tonnes of coal or coal equivalent (mtce), that is 0.8 million tonnes or 0.2 per cent less than in 1983.

Although consumption of coal in the first three months of 1984 was 0.6 per cent higher than in the same period of 1983, the dispute in the coal mining industry resulted in consumption in 1984 as a whole being 29.3 per cent less than in 1983. Petroleum consumption was 27.2 per cent higher in 1984. Coal and petroleum figures refer mainly to deliveries into consumption. The relationship between deliveries, stock draw and consumption has been abnormal during the coal mining dispute. Consumption of natural gas and nuclear electricity rose by 2.7 per cent and 7.6 per cent respectively. Consumption of hydro electricity fell by 12.7 per cent and was affected by low water levels following the mild spring and dry summer.

Figures for the fourth quarter of 1984 show total inland energy consumption, at 84.4 mtce, to have been 0.3 per cent lower than in the same period in 1983. Consumption of coal was 45.4 per cent lower, whilst consumption of petroleum was 45.3 per cent higher. Consumption of natural gas and nuclear electricity rose by 1 per cent and 12.6 per cent respectively.

On a seasonally adjusted and temperature corrected basis total consumption in the fourth quarter of 1984 was 0.3 per cent higher than in the same quarter of the previous year. Consumption of coal was down by 45.4 per cent, whilst consumption of petroleum was 47.1 per cent higher and natural gas 2.3 per cent higher.

Fuel Price Indices

Domestic Sector

The price indices for fuel and light, petrol and oil, and all fuels each rose by 3 per cent in current terms between 1983 and 1984. The Retail Price Index (excluding fuels) increased by 5 per cent. The index for coal and coke rose by 8 per cent and that for gas by 4 per cent. The indices for electricity and heating oils were both higher by 1 per cent. In deflated terms the indices for fuel and light, petrol and oil, and all fuels fell by 2 per cent. The indices for gas, electricity and heating oils fell by 2, 4 and 5 per cent respectively, whilst the index for coal and coke rose by 2 per cent.

Between the fourth quarters of 1983 and 1984 the current price index for fuel and light increased by 4 per cent and those for petrol and oil and all fuels by 3 per cent each. The coal and coke index rose by 9 per cent, the gas index by 4 per cent and that for electricity by 2 per cent and the index for heating oils by 3 per cent. The Retail Price Index (excluding fuels) rose by 5 per cent. Hence in deflated terms the price index for fuel and light fell by 1 per cent and those for petrol and oil and all fuels by 2 per cent each, between the fourth quarter of 1983 and that of 1984. The corresponding indices for gas, electricity and heating oils fell by 1 per cent, 3 per cent and 2 per cent respectively. The deflated coal and coke price index was higher by 4 per cent.

Industrial Sector

Commencing with this edition the industrial sector tables include a seasonally adjusted series for the electricity price index. The actual industrial electricity price index is highly seasonal because of the way in which demand charges are levied. These are lowest in summer months but rise sharply in the autumn to reach a peak in the winter months. The seasonal behaviour of the actual series makes interpretation of movements between different quarters in the same year (or successive years) extremely difficult. With the seasonality removed, however, such movements can be meaningfully interpreted and the pattern of the long term trend clarified. It should be noted that the latest figures in the seasonally adjusted series are always subject to revision as movements in the actual series over the next quarters constitute part of the seasonal adjustment process.

The price index for all fuels increased by 9 per cent in current terms between the third quarter of 1983 and that of 1984. The coal price index rose by 2 per cent, the index for heavy fuel oil by 21 per cent and the index for gas by 5 per cent. There was no change in the index for electricity.

The Producer Price Index of materials rose by 9 per cent. Hence in deflated terms the price index for all fuels was unchanged between the third quarter of 1983 and that of 1984. The coal price index fell by 6 per cent over this period, whilst the heavy fuel oil price index increased by 12 per cent. The gas and electricity price indices fell by 4 per cent and 8 per cent respectively.

Coal

Provisional figures for 1984 show that, because of the dispute in the coal mining industry, total coal production at 51.0 million tonnes was 57.3 per cent less that in 1983. Deep-mined output was 35.0 million tonnes with opencast production at 14.3 million tonnes. In total use of home produced and imported coal in 1984, at 77.1 million tonnes, was 30.9 per cent lower.

Coal use fell both for fuel producers and final users, but because no reliable allocation of coal imports for final users is available, comparative changes by individual sector should be treated with caution.

Total stocks of coal at the end of 1984 stood at 36.5 million tonnes, 20.3 million tonnes less than at the end of 1983. Total distributed stocks were 17.1 million tonnes lower, and undistributed stocks 3.2 million tonnes lower. Provisional figures for the three months October to December 1984 show total coal production at 11.0 million tonnes, production of deep-mined coal at 7.0 million tonnes and opencast production at 3.6 million tonnes.

Use of home produced and imported coal in this period was 16.3 million tonnes, 45.4 per cent less than in the same period a year ago.

Gas

Provisional figures for 1984 show that 17,884 million therms of natural gas were supplied into the public supply system, 3.1 per cent more than in 1983. Indigenous supplies, which represented 72.1 per cent of total supplies, were down by 1.5 per cent, whilst imported supplies rose by 17.3 per cent.

In the fourth quarter of 1984 5,213 million therms of natural gas were supplied into the public supply system, 0.7 per cent more than in the same period in 1983. Indigenous supplies were higher by 2.7 per cent, whilst imported supplies were lower by 4.3 per cent.

Electricity

Provisional figures for 1984 show that 246 terrawatt hours of electricity were supplied by the public supply system, 2.1 per cent more than in 1983. Total fuel used on a coal equivalent basis was 1.3 per cent more. Because of the coal mining dispute, use of coal was 34.4 per cent less, whilst use of oil was four times higher, at 36.2 mtce. Use of nuclear electricity, at 17.7 mtce, was up by 7.6 per cent.

Figures for the fourth quarter of 1984 show that 1.2 per cent more electricity was supplied by the public supply system compared with the same period a year ago. Total fuel used on a coal equivalent basis was one per cent higher.

Petroleum

Provisional figures for 1984 as a whole show that indigenous crude oil production, at 121.1 million tonnes, was 9.3 per cent or 10.3 million tonnes higher than in 1983. Production of natural gas liquids was 17.1 per cent higher, at 4.8 million tonnes. Provisional figures for refinery output in 1984, at 73.2 million tonnes, show an increase of 3.2 per cent or 2.3 million tonnes compared with 1983. Output of motor spirit rose by 5.6 per cent or 1.2 million tonnes and kerosene by 14.2 per cent or 0.9 million tonnes, whilst output of fuel oil fell by 3.1 per cent or 0.4 million tonnes. Deliveries of petroleum products for inland consumption were 26.1 per cent higher than in 1983, with deliveries of motor spirit up by 3.4 per cent, kerosene by 5.0 per cent and gas/diesel oil by 3.8 per cent. Deliveries of fuel oil, the product most affected by the coal dispute, more than doubled.

Production of crude oil in the three months October to December 1984 was 31.9 million tonnes. Production of natural gas liquids was 1.4 million tonnes. Total output of petroleum products in the period increased by 6.9 per cent compared with the same 3 months of 1983, with increased output of petroleum gases, motor spirit, kerosene, fuel oil and lubricating oils. Deliveries of petroleum products for inland consumption in the period were 44.1 per cent higher than a year ago, with increased deliveries of naphtha, motor spirit, aviation turbine fuel, standard burning oil, gas/diesel oil and lubricating oils. Fuel oil deliveries almost trebled.

Supplementary Data

Typical Retail Prices of Motor Spirit and Derv

In this month's table typical retail prices of motor spirit and derv for January 1985 are shown.

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Figures for the latest periods and the corresponding averages or totals are provisional and are liable to subsequent revision.

The figures have not been adjusted for temperature or seasonal factors except where noted in Table 1. Monthly figures relate to four week periods except where otherwise indicated.

Due to rounding the sum of the constituent items may not equal the totals.

Percentage changes relate to the corresponding period a year ago. These comparisons can be affected by calendar differences.

They are calculated from unrounded figures but are shown only as (+) or (-) when the percentage change is very large. All figures relate to the United Kingdom unless otherwise indicated.

Symbols used in the tables

- . . not available
- nil or less than half the final digit shown
- * five-week period
- p provisional

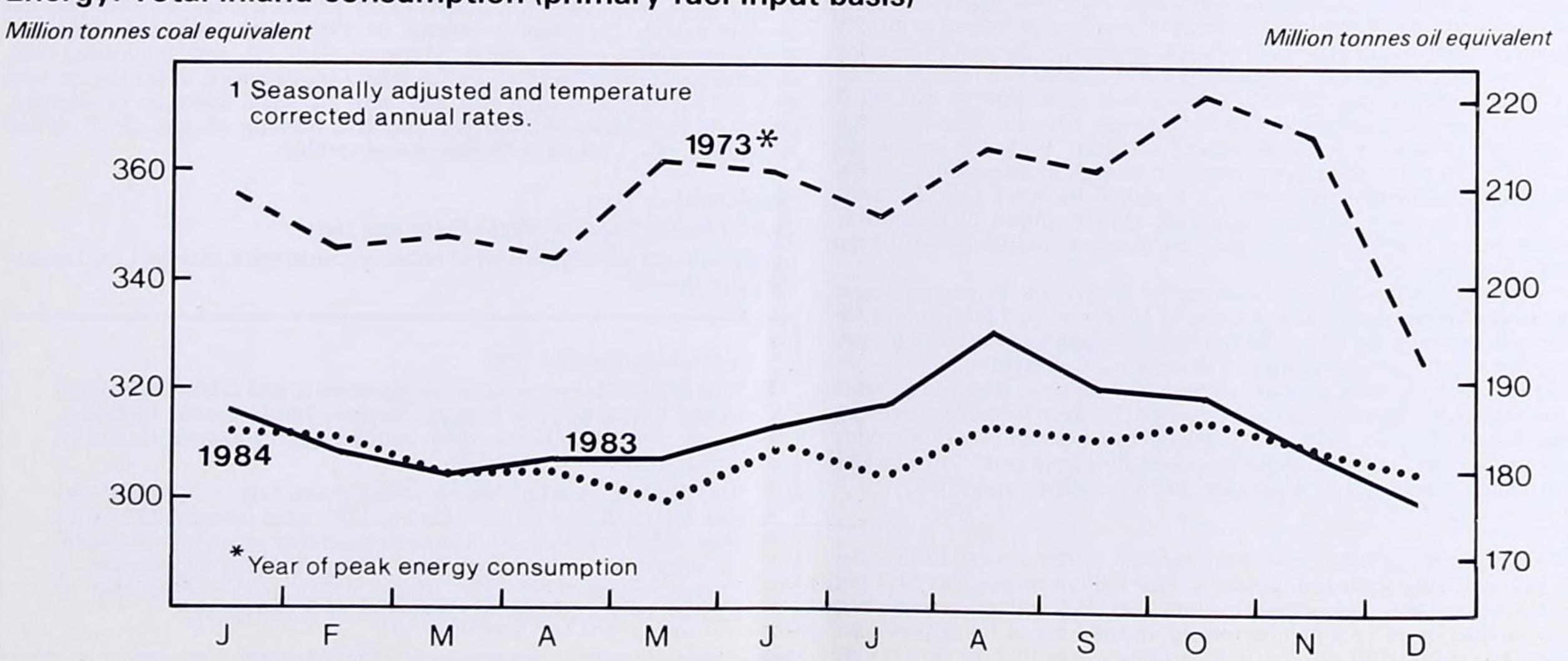
Total energy

TABLE 1. Inland energy consumption: primary fuel input basis

	Total	Coal ¹	Petroleum ²	Natural ³ gas	Nuclear electricity	Hydro electricity	Total	Coal ¹	Petroleum ²	Natural ³ gas	Nuclear electricity	Hydro electricity
	Million	tonnes of	coal or coal ed	quivalent			Million t	onnes of	oil or oil equiv	alent		
1980 1981 1982 1983 1984 p Per cent change	328.7 317.2 311.9 312.9 312.1 -0.2	120.8 118.2 110.7 111.5 78.8 - 29.3	121.4 110.9 111.1 106.1 135.0 + 27.2	71.1 72.1 71.7 74.8 76.8 + 2.7	13.40 13.70 16.00 18.10 19.48 + 7.6	2.00 2.30 2.40 2.37 2.07 - 12.7	193.3 186.6 183.5 184.1 183.6 -0.2	71.1 69.6 65.1 65.6 46.4 - 29.3	71.4 65.2 65.4 62.5 79.4 + 27.2	41.8 42.4 42.2 44.0 45.2 + 2.7	7.80 8.10 9.40 10.65 11.46 + 7.6	1.20 1.30 1.40 1.39 1.22 - 12.7
1983 Oct Nov Dec*	23.9 26.5 34.3	8.9 9.5 11.5	8.0 8.5 11.0	5.5 6.9 9.5	1.32 1.39 2.02	0.26 0.20 0.28	14.1 15.6 20.2	5.2 5.6 6.7	4.7 5.0 6.5	3.2 4.0 5.6	0.78 0.82 1.19	0.15 0.12 0.16
Total	84.7	29.8	27.5	21.9	4.73	0.74	49.8	17.6	16.2	12.9	2.78	0.43
1984 Oct Nov Dec *p	23.6 26.1 34.7	4.9 5.2 6.2	11.6 12.3 16.0	5.5 6.8 9.9	1.45 1.58 2.30	0.14 0.22 0.34	13.9 15.4 20.4	2.9 3.1 3.6	6.8 7.2 9.4	3.2 4.0 5.8	0.85 0.93 1.35	0.08 0.13 0.20
Total	84.4	16.3	40.0	22.1	5.33	0.71	49.6	9.6	23.5	13.0	3.14	0.42
Per cent change	-0.3	- 45.4	+ 45.3	+ 1.0	+ 12.6	-4.2	-0.3	- 45.4	+ 45.3	+ 1.0	+ 12.6	-4.2
	Seasonally	adjusted	and temperate	ure correct	ted ⁴ (annua	l rates)						
1983 Oct Nov Dec*	319.8 309.0 300.9	116.2 112.0 105.8	103.9 102.0 99.1	78.7 76.0 75.7	18.28 16.94 18.27	2.72 1.90 2.04	188.1 181.7 177.0	68.3 65.9 62.3	61.1 60.0 58.3	46.3 44.7 44.5	10.75 9.97 10.75	1.60 1.12 1.20
Average	309.9	111.4	101.7	76.8	17.83	2.22	182.3	65.5	59.8	45.2	10.49	1.31
1984 Oct Nov. Dec *p	315.0 311.6 306.1	62.9 62.2 57.3	153.2 149.0 146.3	78.0 78.6 79.1	19.72 19.69 20.80	1.29 2.18 2.56	185.3 183.3 180.1	37.0 36.6 33.7	90.1 87.6 86.1	45.9 46.2 46.5	11.60 11.58 12.24	0.76 1.28 1.51
Average	310.9	60.8	149.5	78.6	20.07	2.01	182.9	35.8	87.9	46.2	11.81	1.18
Per cent change	+0.3	- 45.4	+ 47.1	+2.3	+ 12.6	-9.6	+0.3	- 45.4	+ 47.1	+2.3	+ 12.6	- 9.6

^{1.} Consumption by fuel producers plus disposals (including imports) to final users, plus (for annual figures only) net foreign trade and stock change in other solid fuels. 2. Inland deliveries for energy use plus refinery fuel and losses minus the differences between deliveries and actual consumption at power stations and gas works. 3. Including non-energy use and excluding gas flared or re-injected. 4. Coal, petroleum and natural gas are temperature corrected.

Energy: Total inland consumption (primary fuel input basis)¹



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TABLE 2. Fuel price indices for the domestic and industrial sectors ¹	1980 = 100

	Coal and Coke	Gas	Electricity	Heating Oils ²	Fuel and Light	Petrol and Oil	Fuel, Light, Petrol and Oil	Retail Price Index – All items excluding fuels
	DOMESTIC	SECTOR: Cur	rent fuel pri	ce index number	rs			
1970 1980 1981 1982 1983 1984 Per cent change 1983 to 1984 1983 4th quarter 1984 1st quarter 2nd quarter 3rd quarter 4th quarter	78 100 118 126 134 145 + 8 140 142 142 142 142 152	40 86 100 126 157 176 182 + 4 176 179 183 183 183	22 79 100 120 132 137 139 + 1 137 138 140 140	15 75 100 119 135 153 154 + 1 155 153 151 152 159	25 80 100 121 138 149 153 + 3 150 151 153 153 153	25 78 100 118 128 137 141 + 3 140 139 140 141 145	25 79 100 120 134 148 148 146 146 147 148 151	28 85 100 111 120 125 132 + 5 128 129 131 132 134
Per cent change 4th quarter 1983 to 4th quarter 1984	+9	+4	+2	+ 3	+4	+ 3	+ 3	+ 5
to thir quartor root				rice index numb				
1970 1980 1981 1982 1983 1984 Per cent change 1983 to 1984 1983 4th quarter 1984 1st quarter 2nd quarter 3rd quarter 4th quarter	78 92 100 106 105 107 110 +2 110 108 107 114	143 101 100 114 131 141 139 -2 138 140 140 140 139 137	78 92 100 108 110 110 105 -4 107 107 105 106 104	54 88 100 107 113 122 117 -5 121 119 115 115 115 118	88 94 100 109 115 119 116 -2 117 116 116 116	88 92 100 107 106 109 107 -2 110 108 107 107 107	88 93 100 108 112 115 112 -2 114 113 112 112 112	
4th quarter 1983 to 4th quarter 1984	+4	- 1	-3	-2	- 1	-2	-2	
	Coal ⁴	Hea		Gas ⁵	Electricity ⁵	Tota	FIIAI	Producer Price dex of Materials
	INDUSTRIAL			rice index numb	ers			ack of iviatorials
1970 1979 1980 1981 1982 1983 Per cent change 1982 to 1983	18 78 100 116 126 130 +4	10	20 26 39	26 73 100 122 129 131 + 2	24 81 100 116 127 127	nally	19 76 00 18 27 32 -4	29 ⁶ 96 100 106 113 121 + 7
1982 4th quarter 1983 1st quarter 2nd quarter 3rd quarter 4th quarter 1984 1st quarter 2nd quarter 3rd quarter 3rd quarter	129 130 128 129 135 132 127 131	13	37 36 38 45 31	130 133 132 129 131 133 135 135	Actual adjust 137 132 144 131 124 116 126 133 128 140 127 116 127 116 127	(r) 13	34 38 27 27 27 37 43 37 38	114 118 120 121 125 130 133 132
3rd quarter 1983 to 3rd quarter 1984	+2	+ 2	21	+ 5		+	9	+9
	INDUSTRIAL	SECTOR: De	eflated ⁷ fuel	price index num	bers			
1970 1979 1980 1981 1982 1983 Per cent change 1982 to 1983	61 81 100 109 111 107 -3		3 1 5	87 76 100 115 114 108 -5	83 84 100 109 112 105 -6 Seaso	10	66 79 00 12 12 09	
1982 4th quarter 1983 1st quarter 2nd quarter 3rd quarter 4th quarter 1984 1st quarter 2nd quarter 3rd quarter	113 110 107 106 108 102 96 99		4 6 9	115 112 110 107 104 103 102 102	Actual adjust 121 115 121 111 97 105 96 103 107 101 108 99 89 97 88 95	ted 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	17 17 06 05 09 10 03	
Per cent change 3rd quarter 1983								

Index numbers shown represent the average for the period specified.
 Bottled gas, paraffin and oil fuel.
 Obtained by deflating the domestic sector current fuel price index by the Retail Price Index series above.
 Indices based on the average unit value of sales to industrial consumers.
 Wholesale Price Index for materials (excluding crude oil and carbonising coal).
 Obtained by deflating the industrial sector current fuel price index by the Producer Price Index series above.

		Production					Tonnage lost	deep-mined)4
	Total ¹	Deep-mined	Opencast	Net	Imports ²	Shipments ³	Recognised holidays and rest days	Disputes
1980 1981 1982 1983 1984 p Per cent change	130,097 127,469 124,711 119,254 50,969 -57.3	112,430 110,473 106,161 101,742 35,030 -65.6	15,779 14,828 15,266 14,706 14,306 -2.7	+3,525 -4,823 -3,384 -2,105 +6,601	7,334 4,290 4,063 4,456 8,894 + <i>99.6</i>	3,809 9,113 7,447 6,561 2,293 – 65.1	12,039 13,204 12,401 12,021 11,083 - 7.8	1,226 1,191 3,468 4,499 64,972 (+)
1983 Oct Nov Dec*	10,421 9,254 8,730	8,844 7,758 7,378	1,231 1,272 1,205	+ 61 - 370 - 357	473 287 226	412 657 583	2,198	150 1,364 1,629
Total	28,406	23,980	3,708	- 665	986	1,651	2,241	3,143
1984 Oct Nov Dec *p	3,527 3,637 3,853	2,168 2,317 2,509	1,201 1,113 1,241	+ 992 + 1,127 + 932	1,038 1,175 998	46 48 66	13 1,965	6,039 6,257 6,015
Total	11,016	6,994	3,555	+ 3,051	3,211	160	1,977	18,310
Per cent change	-61.2	- 70.8	-4.1		(+)	-90.3	- 11.8	(+)

^{1.} Includes an estimate for slurry, etc., recovered and disposed of otherwise than by the National Coal Board. 2. As recorded in the "Overseas Trade Statistics of the United Kingdom". 3. Shipments as recorded by the NCB; the figures may differ from those published in Overseas Trade Statistics. 4. NCB only.

TABLE 4. Inland coal use

Thousand tonnes

		Fu	el producers	(consumpti	on)		Final users (d	isposals by	
		Primary		Secondary		(collieries and o	tes)	
			Power	Coke	Other ² conversion		Domestic		Miscel-
	Total	Collieries	stations ¹	ovens	industries	Industry	House coal ³	Other ⁴	laneous ⁵
1980 1981 1982 1983 1984 p Per cent change	123,460 118,386 110,998 111,475 77,065 -30.9	663 616 534 486 209 – 56.9	89,569 87,226 80,228 81,565 53,411 - 34.5	11,610 10,805 10,406 10,448 7,939 - 24.0	3,022 2,458 2,326 2,114 1,349 ⁶ - 36.2	7,841 6,990 7,122 7,193 5,313 – 26.1	7,262 6,851 6,719 6,212 3,443 - 44.6	1,684 1,603 1,756 1,660 1,567 - 5.6	1,809 1,837 1,907 1,797 3,833 (+)
1983 Oct Nov Dec*	8,865 9,507 11,464	42 36 51	6,289 7,138 8,800	1	979 989 ,184	694 562 583	520 435 494	152 130 139	190 216 213
Total	29,836	128	22,227	3	,152	1,840	1,448	422	619
1984 Oct p Nov p Dec *p	4,907 5,211 6,173	15 9 17	2,888 2,991 3,769	1	717 ⁶ 792 ⁶ ,009 ⁶	443 505 432	242 338 333	180 144 164	421 432 449
Total	16,290	41	9,648	2	,519 ⁶	1,381	913	488	1,302
Per cent change	- 45.4	- 68.0	- 56.6	-	20.1	- 24.9	-36.9	+ 15.6	(+)

^{1.} Public supply and railway and transport power stations. 2. Gas works, low temperature carbonisation and patent fuel plants. 3. Including miners' coal. 4. Anthracite, dry steam coal and imported naturally smokeless fuels. 5. Includes public administration and commerce. Short term data includes coal imports for final users (including merchants' yards etc.) for which no reliable allocation by sector is available. 6. Partly estimated.

TABLE 5. Stocks of coal at end of period: Great Britain

Thousand tonnes

			Distr	ibuted			Undistributed	
	Total	Total distributed stocks	Power	Coke	Other	Total undistributed stocks	Collieries	Opencast
1980 1981 1982 1983 ² 1984 p	37,687 42,253 52,377 57,960 36,508	20,370 20,136 30,422 33,964 15,755	18,616 18,263 28,291 31,907 14,402	1,611 1,730 1,992 1,786 1,213	143 143 139 271 140	17,317 22,117 21,955 23,996 20,753	13,091 17,435 17,675 18,909 10,969	4,226 4,682 4,280 5,088 9,784
1983 Oct Nov Dec ³ 1984 Oct p Nov p Dec p Absolute change:	60,006 59,548 56,813 38,535 37,873 36,561	35,556 35,016 32,897 16,900 16,788 15,808	33,634 32,988 30,903 15,484 15,323 14,402	1,755 1,857 1,738 1,221 1,270 1,213	167 171 256 195 195 193	24,450 24,532 23,916 21,635 21,085 20,753	19,305 19,349 18,831 12,313 11,565 10,969	5,145 5,183 5,085 9,322 9,520 9,784
in latest month on a year ago	- 1,312 - 20,252	- 980 - 17,089	- 921 - 16,501	- 57 - 525	-2 -63	-332 -3,163	- 596 - 7,862	+ 264 + 4,699

^{1.} Excluding distributed stocks held in merchants' yards, etc., mainly for the domestic market, and stocks held by the industrial sector. 2. At 24th December 1983. 3. At 31st December 1983.

TABLE 6. Colliery manpower and productivity at NCB mines

		earners on y books ¹	Pooruitmont	10/	Ab	sence percer	ntage	Average o	utput per r	nanshift ⁴	
			Recruitment	Wastage					Underground		
	Total	Underground			Total	Voluntary ²	Involuntary ³	Overall ⁵	Total ⁵	Produ- ction ⁶	
	Tho	usands	Num	ber		Per cent			Tonnes		
1980 1981 1982 1983 1984 p Per cent change	228 215 206 187 174 ⁷ - 6.8	182 174 167 152 141 ⁷ - 6.9	14,749 6,123 6,709 3,180 1,511 - 52.5	19,383 18,771 16,327 22,318 14,001 - 37.3	13.1 11.4 10.6 10.6 7.9	4.1 3.5 3.6 3.4 1.5	9.0 7.9 7.0 7.2 6.4	2.32 2.38 2.41 2.51 2.23 - 11.0	2.95 3.00 3.03 3.14 2.76 - 12.1	9.05 9.43 9.88 10.58 10.31 -2.6	
1983 Oct Nov Dec*	189 188 186	154 153 152	358 208 174	1,588 1,814 1,468	11.1 11.5 11.2	3.7 3.9 3.6	7.5 7.6 7.5	2.63 2.47 2.40	3.28 3.04 2.95	10.97 10.23 10.00	
1984 Oct Nov Dec* p	175 174 174	142 142 141	165 230 140	634 578 593	6.1 5.8 5.4	0.9 1.0 1.1	5.1 4.9 4.4	2.41 2.36 1.16	2.96 2.94 2,78	11.53 11.68 11.39	

^{1.} At the end of period. 2. Based on absence for which no reason has been given (i.e. excludes absence through industrial disputes). 3. Based on absence mainly for reasons of sickness or injury. 4. Excluding capital working and tip coal. 5. Total output of saleable deep mined revenue coal divided by the number of manshifts worked. 6. Output of saleable deep mined revenue coal from production faces divided by the number of production manshifts worked. 7. Average number during the period was as follows: Total 178 thousand (-9.4 per cent compared with 1983), Underground 145 thousand (-9.3 per cent compared with 1983).

Gas

TABLE 7. Sources of supply and gas sent out by the public supply system

			Natural gas supply	y		
	Total		Gas sent out ²			
	system	Indigenous	Imported	Indigenous	Imported	
		Million therms		Percentag	ge of total	Million therms
1980 1981 1982 1983 1984 p Per cent change	17,075 17,153 16,806 17,344 17,884 + 3.1	13,116 12,899 12,905 13,090 12,893 - 1.5	3,959 4,254 3,901 4,254 4,992 + 17.3	76.8 75.2 76.8 75.5 72.1	23.2 24.8 23.2 24.5 27.9	17,105 17,130 16,740 17,204 17,788 + 3.4
1983 Oct Nov Dec*	1,273 1,626 2,278	873 1,167 1,680	400 459 598	68.6 71.8 73.7	31.4 28.2 26.3	1,256 1,611 2,274
Total	5,176	3,719	1,457	71.8	28.2	5,141
1984 Oct Nov Dec *p	1,273 1,595 2,344	908 1,159 1,750	365 436 594	71.3 72.7 74.7	28.7 27.3 25.3	1,258 1,582 2,338
Total	5,213	3,818	1,395	73.2	26.8	5,178
Per cent change	+0.7	+2.7	-4.3			+0.7

^{1.} Figures differ from production and imports respectively because of stock changes and small quantities not entering the public supply system.

2. Includes small quantities of Substitute Natural Gas and Town Gas.

TABLE 8. Sales of gas by the public supply system

Million therms

	Total	Power stations ¹	Iron and steel industry	Other industries	Domestic	Other ²
1979	16,591	239	538	5,622	8,225	1,967
1980	16,630	140	451	5,539	8,439	2,061
1981	16,622	78	409	5,261	8,764	2,110
1982	16,657	76	365	5,319	8,719	2,178
1983	16,844	77	342	5,295	8,871	2,260
Per cent change	+ 1.1	+ 1.3	-6.3	-0.5	+1.7	+3.8
1982 3rd quarter	2,275	18	80	1,048	923	206
4th quarter	5,000	20	80	1,439	2,804	657
1983 1st quarter	5,963	20	91	1,519	3,451	883
2nd quarter	3,677	19	86	1,284	1,793	494
3rd quarter	2,190	18	77	1,043	836	215
4th quarter	5,014	20	88	1,448	2,790	668
1984 1st quarter p	6,417	21	101	1,627	3,719	950
2nd quarter p	3,504	19	97	1,275	1,655	458
3rd quarter p	2,336	48	85	1,078	902	222
Per cent change	+6.7	(+)	+ 10.4	+ 3.4	+7.9	+3.3

^{1.} Public supply and transport power stations. 2. Public administration and commerce.

Electricity

TABLE 9. Fuel used by, and electricity production and availability from the public supply system

	Fuel use	ed				4.01	Electrici	ity generat	ed			
								By stea	m plant			
	Total ¹	Coal ²	Oil ² ³	Natural gas	The Contract	Hydro electricity	Total ⁴	Nuclear	Other	Own ⁵ use	Electricity	ectricity Electricity ⁶ upplied available
		Million	tonnes coa	or coal ed	quivalent				TV	Vh		
United Kingdom 1980 1981 1982 1983 1984 p Per cent change	114.77 110.19 107.07 108.03 109.45 + 1.3	89.57 87.23 79.95 81.44 53.41 - 34.4	11.23 8.69 10.63 8.08 36.17 (+)	0.22 - - 0.39 (+)	11.93 12.17 14.41 16.47 17.72 + 7.6	1.72 2.03 2.02 2.02 1.75 - 13.5	266.38 259.73 255.44 260.44 265.92 + 2.1	33.46 34.04 40.00 45.78 49.50 + 8.1	227.97 220.26 209.96 208.51 209.10 + 0.3	18.71 17.62 17.65 19.13 19.62 + 2.6	246.67 242.11 237.79 241.31 246.30 + 2.1	251.34 246.22 242.02 246.02 250.44 + 1.8
1983 Oct Nov Dec*	8.43 9.26 11.72	6.29 7.14 8.80	0.71 0.69 0.83		1.21 1.26 1.84	0.23 0.17 0.24	20.21 22.26 28.30	3.34 3.51 5.08	16.25 18.23 22.47	1.45 1.63 2.06	18.75 20.63 26.23	19.12 21.05 26.77
Total	29.41	22.23	2.23	_	4.30	0.64	70.76	11.93	56.95	5.14	65.62	66.94
1984 Oct Nov Dec *p	8.48 9.34 11.88	2.89 2.99 3.77	4.11 4.63 5.56	0.09 0.09 0.12	1.29 1.43 2.12	0.11 0.20 0.31	20.42 22.44 28.85	3.63 4.02 5.89	16.04 17.31 21.65	1.47 1.66 2.13	18.94 20.78 26.72	19.23 21.13 27.16
Total	29.70	9.65	14.30	0.29	4.84	0.63	71.70	13.54	55.00	5.26	66.44	67.52
Per cent change	+ 1.0	- 56.6	(+)	(+)	+ 12.6	-2.0	+ 1.3	+ 13.5	-3.4	+2.2	+ 1.2	+0.9
England and Wales 1980 1981 1982 1983 1984 p Per cent change	99.21 94.47 91.84 93.57 93.44 -0.1	80.77 78.63 72.97 76.31 49.87 – 34.6	8.56 6.11 7.57 4.40 29.30 (+)	0.22 - - 0.40 (+)	9.44 9.53 11.13 12.72 13.78 + 8.3	0.12 0.13 0.11 0.11 0.09 -23.2	230.94 224.32 220.51 226.32 226.97 + 0.3	26.55 26.70 30.97 35.53 38.76 + 9.1	203.71 196.85 188.77 189.42 185.02 -2.3	15.59 14.83 14.70 16.11 16.50 + 2.4	215.25 209.49 205.81 210.21 210.46 + 0.1	217.71 213.36 211.02 214.75 219.20 + 2.1
1983 Oct Nov Dec*	7.26 7.90 9.96	5.94 6.60 8.17	0.38 0.35 0.38	-	0.92 0.94 1.40	0.02 0.01 0.02	17.49 19.08 24.18	2.56 2.66 3.88	14.81 16.30 20.11	1.24 1.37 1.73	16.26 17.71 22.46	16.69 18.39 23.25
Total	25.12	20.71	1.11	_	3.26	0.04	60.75	9.11	51.22	4.33	56.42	58.32
1984 Oct Nov Dec *p	7.30 7.99 10.11	2.85 2.92 3.69	3.38 3.81 4.55	0.09 0.09 0.12	0.98 1.16 1.74	0.01 0.02 0.02	17.44 19.06 24.46	2.79 3.28 4.86	14.18 15.11 18.96	1.26 1.41 1.81	16.18 17.65 22.64	16.90 18.42 23.56
Total	25.40	9.45	11.74	0.29	3.87	0.04	60.96	10.92	48.25	4.48	56.48	58.87
Per cent change	+ 1.1	- 54.4	(+)	(+)	+ 18.7	+ 18.9	+0.3	+ 19.9	- 5.8	+3.6	+0.1	+0.9

^{1.} Including coke. 2. Including quantities used in the production of steam for sale. 3. Including oil used in gas turbine and diesel plant and for lighting up coal fired boilers. 4. Including generation by gas turbine, diesel and hydro-electric plant. 5. Used in works and for pumping at pumped storage stations. 6. Includes net imports and purchases from outside sources mainly UKAEA and British Nuclear Fuels. The England and Wales figures include net exchanges with Scotland.

TABLE 10. Sales of electricity by the public supply system

GWh

	Total	Iron and steel industry	Other industries	Domestic	Other ¹
1979 1980 1981 1982 1983 Per cent change	240,786 229,909 226,195 221,630 224,907 + 1.5	13,778 9,529 10,490 9,764 9,363 -4.1	81,037 77,543 74,055 71,483 72,057 +0.8	89,672 86,107 84,439 82,787 82,953 + 0.2	56,299 56,730 57,211 57,596 60,534 + 5.1
1982 3rd quarter 4th quarter 1983 1st quarter 2nd quarter 3rd quarter 4th quarter	46,084 60,019 64,234 52,885 47,061 60,727	2,181 2,185 2,479 2,334 2,133 2,417	16,646 18,129 18,963 17,660 16,910 18,524	15,007 23,876 25,620 18,698 15,022 23,613	12,250 15,829 17,176 14,192 12,993
1984 1st quarter p 2nd quarter p 3rd quarter p	67,451 52,536 48,349	2,540 2,362 2,097	19,749 17,612 17,445	26,894 18,213 15,331	16,173 18,269 14,348 13,476
Per cent change	+2.7	-1.7	+3.2	+2.1	+3.7

^{1.} Mainly commerce, public administration and agriculture.

Petroleum

TABLE 11. Indigenous production, refinery receipts, arrivals and shipments¹

	Indigenou	ıs Oil Pro	duction			Crude Oi	13			Petro	leum Prod	ucts
	margeno	3 011 1 10	duction	Refinery Receipts			F	oreign Trade	7	Foreig	n Trade ⁷	
	T-4-12	Crude	NO			Net Foreign ⁶		Shipme	ents			
	Total ²	Oil	NGLs	Indigenous ⁴	Other ⁵	Arrivals	Arrivals	Indigenous	Other ⁸	Arrivals	Shipments	Bunkers ⁹
	Mil	lion tonne	s		1191		Tho	usand tonnes				
1980 1981 1982 1983 1984 p Per cent change	80.5 89.5 103.2 114.9 125.9 + 9.6	78.9 88.0 100.3 110.8 121.1 + 9.3	1.6 1.5 2.9 4.1 4.8 + 17.1	39,844 37,769 40,294 44,815 45,354 + 1.2	2,005 2,486 3,162 2,366 2,196 - 7.2	45,556 36,361 33,249 29,163 30,878 + 5.9	46,717 36,855 33,754 30,324 32,200 +6.2	38,531 51,149 60,195 67,397 77,271 + 14.7	1,161 494 505 1,161 1,322 + 13.9	9,246 9,402 12,524 9,907 22,994 (+)	14,598 12,793 13,585 14,674 13,997 -4.6	2,457 2,073 2,583 2,019 2,073 + 2.7
1983 Oct Nov Dec	10.1 10.3 10.9	9.7 9.9 10.5	0.4 0.4 0.4	3,713 2,835 3,873	114 189 198	2,649 2,396 2,288	2,788 2,603 2,482	5,981 6,793 6,652	139 207 194	848 909 924	1,306 1,172 1,292	185 161 155
Total	31.3	30.1	1.2	10,421	501	7,333	7,873	19,425	540	2,682	3,770	500
1984 Oct p Nov p Dec p	11.2 10.8 11.3	10.7 10.4 10.8	0.5 0.5 0.5	4,059 3,676 3,009	205 213 225	2,568 2,754 3,011	2,644 2,838 3,131	6,785 6,738 8,256	76 84 120	2,185 3,035 3,234	1,165 1,080 1,274	193 202 162
Total	33.3	31.9	1.4	10,744	643	8,333	8,613	21,779	280	8,453	3,520	557
Per cent change	+ 6.4	+6.0	+ 16.7	+ 3.1	+ 28.3	+ 13.6	+9.4	+ 12.1	- 48.1	(+)	-6.6	+ 11.4

^{1.} Calendar Months. Indigenous is used in this table for convenience to include oil from the UK Continental Shelf as well as the amounts produced on land. 2. Crude oil plus condensates and petroleum gases derived at onshore treatment plants. 3. Includes process (partly refined) oils. 4. Includes condensate for distillation. 5. Mainly recycled products. 6. Arrivals less re-exports. 7. Foreign Trade recorded by the Petroleum Industry and may differ from figures published in Overseas Trade Statistics. 8. Mainly process oils but may include re-exports of crude oil. 9. International marine bunkers.

TABLE 12. Refinery throughput and output of petroleum products¹

Thousand tonnes

	Through- put of Refin		ery use	Total ² output	Gas	ses			Kero	sene				
	crude and process oil	Fuel	Losses/ (Gains)	of petrol- eum pro-		Other Petro- leum	Naphtha (LDF)	Motor spirit	Aviation turbine fuel	Bur- ning ³ oil	Gas/ diesel oil	Fuel	Lubri- cating oils	Bitumen
1980 1981 1982 1983 1984 p Per cent change	86,341 78,287 77,130 76,876 79,116 + 2.9	6,265 5,445 5,549 5,297 5,350 + 1.0	849 836 834 652 579 - 11.2	79,227 72,006 70,747 70,927 73,187 + 3.2	1,366 1,391 1,400 1,482 1,578 + 6.5	92 75 75 56 78 + 39.3	3,541 3,405 3,492 3,550 3,206 - <i>9.7</i>	16,609 17,140 19,134 21,053 22,237 + 5.6	5,198 4,559 4,457 4,723 5,352 + <i>13.3</i>	2,034 1,904 1,851 1,770 2,066 + <i>16.7</i>	22,153 20,410 20,581 21,029 21,547 + 2.5	23,700 19,069 15,808 13,483 13,071 - 3.1	1,250 1,063 990 936 1,108 + 18.4	1,928 1,735 1,862 1,798 1,795 -0.2
1983 Oct Nov Dec	6,173 6.105 6,984	480 382 470	51 49 44	5,643 5,674 6,470	102 90 117	5 3 4	303 326 328	1,613 1,652 1,971	393 340 325	180 200 231	1,628 1,685 2,085	1,097 1.075 1,120	89 78 77	140 140 113
Total	19,262	1,331	144	17,787	308	12	957	5,237	1,058	611	5,398	3,292	244	394
1984 Oct Nov Dec p	7,093 6,625 6,863	467 440 462	29 100 69	6,596 6,085 6,332	156 131 121	8 6 7	307 292 308	2,045 1,811 1,855	455 392 417	194 209 237	1,843 1,710 1,822	1,216 1,195 1,251	108 95 108	157 138 99
Total	20,581	1,369	198	19,013	408	21	907	5,711	1,265	640	5,374	3,662	311	393
Per cent change	+ 6.8	+2.9	+ 37.5	+ 6.9	+ 32.5	+ 75.0	-5.2	+ 9.1	+ 19.6	+4.7	-0.4	+ 11.2	+ 27.5	-0.3

^{1.} Calendar Months. 2. Including output of products not shown separately, namely aviation spirit, wide-cut gasoline, industrial and white spirits, petroleum wax and miscellaneous products. 3. Including vaporising oil.

TABLE 13. Deliveries of petroleum products for inland consumption¹

Thousand tonnes

							Kerosene Burning oil			Gas/diesel oil			
		Butane ⁴ and	Naphtha ⁵	Motor	Aviation turbine		Stand		Derv		Fuel	Lubri- cating	
	Total ^{2 3}	propane	(LDF)	spirit	fuel	Premier	Domestic	Other ⁶	fuel	Other	oil	oils	Bitumen
1980 1981 1982 1983 1984 p Per cent change	71,177 66,256 67,246 64,464 81,273 + 26.1	1,287 1,209 1,449 1,778 2,010 + <i>13.0</i>	3,277 3,656 3,412 3,570 3,337 -6.5	19,145 18,718 19,247 19,566 20,227 + 3.4	4,685 4,495 4,474 4,566 4,827 + 5.7	348 258 199 156 123 - 21.2	1,356 1,230 1,142 1,121 1,177 + 5.0	399 417 404 386 412 + 6.7	5,854 5,549 5,731 6,183 6,742 + <i>9.0</i>	11,771 11,554 11,023 10,432 10,501 + 0.7	19,157 15,656 16,191 12,524 27,642 (+)	896 837 827 818 821 + 0.4	1,826 1,666 1,956 1,987 1,900 -4.4
1983 Oct Nov Dec	5,472 5,480 5,545	158 191 185	284 161 270	1,630 1,574 1,686	388 331 327	11 18 19	108 123 136	34 39 42	554 567 499	847 1,008 968	1,111 1,135 1,125	67 62 56	163 161 106
Total	16,497	535	715	4,890	1,047	49	367	115	1,620	2,823	3,371	185	429
1984 Oct p Nov p Dec p	7,770 8,143 7,857	139 156 132	302 277 253	1,777 1,709 1,652	438 339 326	13 9 12	114 116 128	37 40 48	627 632 529	987 987 933	2,939 3,515 3,591	76 73 53	174 156 92
Total	23,769	427	832	5,138	1,103	35	358	125	1,789	2,907	10,045	202	422
Per cent change	+ 44.1	-20.2	+ 16.4	+ 5.1	+ 5.3	- 28.6	-2.5	+ 8.7	+ 10.4	+ 3.0	(+)	+9.2	-1.6

^{1.} Calendar Months. 2. Including other petroleum gases, aviation spirit, wide-cut gasoline, industrial and white spirits, petroleum wax and miscellaneous products. 3. Excluding refinery fuel. 4 Including small amounts for petro-chemicals. 5. Now mainly for petro-chemical feed stock. 6. Including vaporising oil.

TABLE 14. Deliveries of petroleum products for inland consumption: energy uses 12

Thousand tonnes

	A STATE OF THE PARTY OF THE PAR							
	Total	Power ³ stations	Gas works	Iron and steel industry	Other	Transport ⁴	Domestic	Other ⁵
1979 1980 1981 1982 1983 Per cent change	75,023 64,176 58,707 59,643 56,446 -5.4	11,188 6,516 4,863 6,873 4,647 - 32.4	366 310 252 213 159 - 25.4	2,853 1,588 1,381 1,224 1,046 - 14.5	17,611 14,517 12,624 11,600 10,291 - 11.3	31,588 31,738 30,622 31,315 32,249 + 3.0	3,195 2,553 2,301 2,146 2,044 -4.8	8,222 6,954 6,664 6,272 6,011 -4.2
1983 Jan-Nov 1984 Jan-Nov p Per cent change	51,470 65,817 + <i>27.9</i>	4,234 17,882 (+)	145 143 - 1.4	958 809 - <i>15.6</i>	9,336 8,665 - 7.2	29,575 31,140 + 5.3	1,814 1,744 -3.9	5,409 5,434 + 0.5
1983 Sep Oct Nov	4,638 4,808 4,949	441 531 369	14 13 12	93 79 92	727 824 1,013	2,818 2,734 2,656	173 182 213	372 447 594
Total	14,396	1,341	39	264	2,564	8,208	568	1,412
1984 Sept p Oct p Nov p	6,390 7,027 7,457	2,212 2,358 2,905	10 12 13	63 68 69	706 863 877	2,847 3,023 2,854	162 187 191	391 516 546
Total	20,874	7,476	36	199	2,446	8,724	539	1,453
Per cent change	+ 45.0	(+)	- 7.7	-24.6	-4.6	+6.3	-5.1	+2.9

^{1.} Calendar months. 2. Excludes non-energy products and non-energy use of naphtha (LDF). 3. Public supply, railway and transport power stations.

TABLE 15. Stocks of petroleum at end of month¹

	Million tonnes	Estimated days supply	Power stations ² Million tonnes
1983 Oct	16.8	91	1.41
Nov	15.9	85	1.33
Dec	15.9	82	1.35
1984 Oct p	15.6	58	1.15
Nov p	15.5	60	1.18
Dec p	14.9	59	1.35

^{1.} Stocks of petroleum products plus the product equivalent of crude and process oils held at refineries and terminals. Stocks in the wholesale distribution system and those held abroad for U.K. use under approved bilateral agreements are also included. Latest three months are provisional and days supply is calculated on forecast deliveries for the ensuing months. Figures for earlier period calculated on actual deliveries. 2. Fuel oil held at main oil burning stations in Great Britain.

APPROXIMATE CONVERSION FACTORS (last digit rounded to nought or five)

To convert from one fuel to another, multiply by the factor shown

From	Million tonnes coal equiv.	Million tonnes oil equiv.	Million	TWh electrical energy	TWh electricity generated
Million tonnes coal equivalent	1	1.7	0.004	0.135 ¹	0.5002
Million tonnes oil equivalent	0.60	1	0.00235	0.08001	0.2802
Million therms	250	425	1	34.0	115
TWh electrical energy	7.35	12.5	0.0295	1	
TWh electricity generated	2.003	3.603	0.008803		1

^{1.} The amount of fuel (average grade) equivalent to a TWh of energy.

SUPPLEMENTARY DATA Typical retail prices of motor spirit and derv¹

pence per gallon

	Moto	r Spirit			Motor	Motor Spirit	
	2 Star	4 Star	Derv		2 Star	4 Star	Derv
1973 January	34	35	34	1982 April July	158 165	162 169	163 162
1974 January ²	40.5	42	41.5	October	171	174	166
1975 January	71	73	56	1983 January	163	167	171
1976 January	75	77	62	April July	175 180	179 184	171
1977 January	78	80	78	October	179	183	168
1978 January	74	76	84	1984 January April	179 179	183 183	167 173
1979 January	78	80	84	July October	179 186	184 189	173 183
1980 January	118	120	126	1985 January p	185	189	183
1981 January	130	132	140	1303 January p	100	100	100
1982 January	156	159	159				

^{1.} The approximate estimates are generally representative of prices paid at the pump on or about the 15th of the month. Estimates since 1977 are based on information provided by oil companies. 2. Maximum retail prices imposed by Order during the period 15th December 1973 to 20th December 1974.

^{4.} Including fishing, coastal and inland shipping. 5. Mainly public administration, commerce and agriculture.

^{2.} The amount of primary fuel (power station grade) to generate 1 TWh.

^{3.} The amount of electricity generated by one million units of fuel shown. The *Digest of U.K. Energy Statistics 1984* gives more detailed factors.