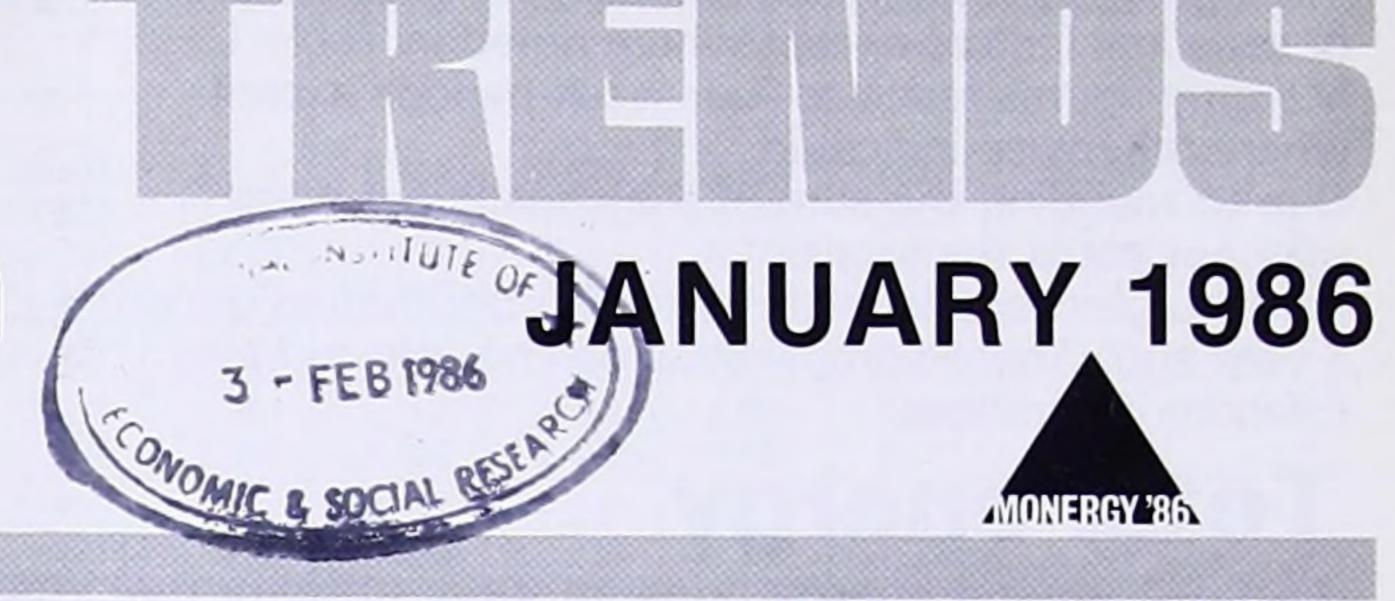
DEPARTMENT OF ENERGY

A Statistical Bulletin



Total Energy

Total inland energy consumption, on a primary fuel input basis, in the three months September to November 1985 was 3.9 per cent higher than in the corresponding period a year ago. The statistics of coal and oil for final consumption relate mainly to deliveries. Accordingly, the comparisons with a year earlier remain affected by the unusual patterns of supply and stock change experienced during the coal dispute. For instance, consumption of coal in September to November 1985 was 93.6 per cent higher than a year ago, whilst that of petroleum was 32.2 per cent lower. Consumption of natural gas and nuclear electricity rose by 5.4 per cent and 4.7 per cent respectively.

Total consumption on a seasonally adjusted and temperature corrected basis was 1.4 per cent higher, with consumption of coal up by 89.0 per cent, that of petroleum 33.3 per cent lower and natural gas one per cent higher.

Energy Consumption by Final Users

Provisional data for energy consumption by final users in the third quarter of 1985 show that the total final consumption on a heat supplied basis was 7.0 per cent higher than in the third quarter of 1984. Consumption by the domestic sector rose by 20.2 per cent. There were increases in consumption by the iron and steel industry, industries other than iron and steel and the transport sector of 9.4 per cent, 3.3 per cent and 2.6 per cent respectively. Consumption by other final users rose by 6.5 per cent. Total consumption of coal rose by 47.2 per cent, gas by 6.7 per cent, electricity by 5.0 per cent and petroleum by 0.4 per cent.

Coal

Provisional figures for the three months September to November 1985 show that total coal production was 30.0 million tonnes, with deep-mined coal accounting for 24.6 million tonnes and opencast 4.3 million tonnes.

Use of home produced and imported coal in this period was 29.2 million tonnes — 93.6 per cent more than in the same period a year ago. Consumption at power stations more than doubled and consumption by coke ovens and other conversion industries was 45.9 per cent higher. Disposals by collieries and opencast sites to industry and to domestic and other final consumers were 32.6 per cent and 18.2 per cent higher respectively.

Total stocks of coal at the end of November 1985 amounted to 36.6 million tonnes, a rise of 0.3 million tonnes during the month but 1.3 million tonnes lower than at the end of November 1984. Stocks at power stations increased by 0.5 million tonnes during the month of November, to 24.9 million tonnes, whilst stocks at collieries and opencast sites fell by 0.3 million tonnes, to 9.7 million tonnes.

Gas

In the three months September to November 1985 gas sent out by the public supply system rose by 4.4 per cent compared with the same period a year earlier. Indigenous supplies were 75.2 per cent of total, compared with 71.4 per cent in the same months of 1984. Provisional figures for the third quarter of 1985 show that sales of gas by the public supply system were 5.4 per cent higher than in the same quarter of 1984.

Electricity

During the period September to November 1985 3.6 per cent more electricity was supplied by the public supply system than in the same period a year earlier. Total fuel used, on a coal equivalent basis, was 2.6 per cent higher.

Provisional figures for sales of electricity by the public supply system in the third quarter of 1985 show an increase of 6.4 per cent compared with the same quarter of 1984.

This month's supplementary data gives details of electricity generated by industry and transport undertakings in Great Britain. Provisional data for the third quarter of 1985 show an overall increase of 13.6 per cent compared with the same quarter of 1984. Generation increased in the iron and steel industry, in the engineering and other metal trades, and the other industries sectors, but decreased in the food, drink and tobacco sector; chemical and allied trades; textiles, leather and clothing; and paper, printing and stationery sectors. Transport undertakings also generated less than in the same period a year earlier.

Petroleum

Production of crude oil in the three months September to November 1985 was 31.8 million tonnes, 3.2 per cent more than in the corresponding months of 1984. Production of natural gas liquids was 1.3 million tonnes.

Total output of petroleum products in the period was 6.9 per cent lower than a year ago, with increased output of burning oil and lubricating oils more than offset by reduced output of petroleum gases, naphtha, motor spirit, aviation turbine fuel, gas/diesel oil, fuel oil and bitumen. Deliveries of petroleum products for inland consumption in the period were 28.4 per cent lower than a year earlier. Excluding deliveries of fuel oil, which decreased by 71.4 per cent, deliveries of other petroleum products increased by 0.4 per cent. Increased deliveries of naphtha, motor spirit, aviation turbine fuel, burning oil, derv fuel and bitumen offset reduced deliveries of gas/diesel oil (other than derv), butane and propane and lubricating oils.

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HALL

Figures for the latest periods and the corresponding averages or totals are provisional and are liable to subsequent revision.

The figures have not been adjusted for temperature or seasonal factors except where noted in Table 1. Monthly figures relate to four week periods except where otherwise indicated.

Due to rounding the sum of the constituent items may not equal the totals.

Percentage changes relate to the corresponding period a year ago. These comparisons can be affected by calendar differences.

They are calculated from unrounded figures but are shown only as (+) or (-) when the percentage change is very large. All figures relate to the United Kingdom unless otherwise indicated.

Symbols used in the tables

- .. not available
- nil or less than half the final digit shown
- * five-week period
- p provisional

Total energy

TABLE 1. Inland energy consumption: primary fuel input basis

	Total	Coal ¹	Petroleum ²	Natural ³ gas	Nuclear electricity	Hydro electricity	Total	Coal ¹	Petroleum ²	Natural ³ gas	Nuclear electricity	Hydro electricity
	Million t	onnes of	coal or coal ed	quivalent			Million t	onnes of	oil or oil equiv	alent		
1980 1981 1982 1983 1984 Per cent change	328.7 317.2 311.9 312.9 312.2 -0.2	120.8 118.2 110.7 111.5 79.0 - 29.2	121.4 110.9 111.1 106.1 135.2 + 27.5	71.1 72.1 71.7 74.8 76.5 + 2.3	13.40 13.70 16.00 18.10 19.48 + 7.6	2.00 2.30 2.40 2.37 2.08 - 12.2	193.3 186.6 183.5 184.0 183.7 -0.2	71.1 69.6 65.1 65.6 46.5 – 29.2	71.4 65.2 65.4 62.4 79.5 + 27.5	41.8 42.4 42.2 44.0 45.0 + 2.3	7.80 8.10 9.40 10.65 11.46 + 7.6	1.20 1.30 1.40 1.39 1.22 - 12.2
1984 Jan-Nov 1985 Jan-Nov p Per cent change	275.2 290.9 + 5.7	71.1 92.8 + <i>30.5</i>	119.1 105.0 - 11.8	66.1 71.4 + 7.9	17.18 19.96 + <i>16.2</i>	1.73 1.75 + 1.2	161.9 171.1 + <i>5.7</i>	41.8 54.6 + <i>30.5</i>	70.0 61.8 – <i>11.8</i>	38.9 42.0 + 7.9	10.10 11.74 + <i>16.2</i>	1.01 1.03 + 1.2
1984 Sep* Oct Nov	26.4 23.6 26.2	4.9 4.9 5.2	14.8 11.6 12.4	4.7 5.5 6.8	1.77 1.45 1.58	0.08 0.14 0.22	15.5 13.9 15.4	2.9 2.9 3.1	8.7 6.8 7.3	2.8 3.2 4.0	1.04 0.85 0.93	0.05 0.08 0.13
Total	76.2	15.1	38.9	17.0	4.80	0.44	44.8	8.9	22.9	10.0	2.82	0.26
1985 Sept* Oct Nov p	27.0 23.5 28.6	10.2 8.8 10.2	9.9 7.9 8.6	4.8 4.9 8.2	1.96 1.55 1.52	0.27 0.26 0.11	15.9 13.8 16.8	6.0 5.2 6.0	5.8 4.7 5.0	2.8 2.9 4.8	1.15 0.91 0.89	0.16 0.15 0.07
Total	79.1	29.2	26.3	17.9	5.02	0.65	46.6	17.2	15.5	10.5	2.95	0.38
Per cent change	+3.9	+ 93.6	- 32.2	+ 5.4	+ 4.7	+ 46.1	+ 3.9	+ 93.6	- 32.2	+ 5.4	+ 4.7	+ 46.1
	Seasonally	adjusted	and temperate	ure correc	ted ⁴ (annua	al rates)5						
1984 Jan-Nov 1985 Jan-Nov p Per cent change	309.9 323.9 + 4.5	77.5 104.1 + <i>34.3</i>	134.6 115.0 - <i>14.6</i>	76.2 80.3 + <i>5.4</i>	19.54 22.50 + <i>15.1</i>	2.05 2.07 + 0.8	182.3 190.5 + 4.5	45.6 61.2 + <i>34.3</i>	79.2 67.6 – <i>14.6</i>	44.8 47.2 + <i>5.4</i>	11.50 13.23 + <i>15.1</i>	1.21 1.22 + 0.8
1984 Sep* Oct Nov	313.5 316.2 312.6	55.9 63.1 62.6	157.1 153.4 149.8	78.0 77.9 78.5	20.27 19.72 19.69	2.14 2.05 2.05	184.4 186.0 183.9	32.9 37.1 36.8	92.4 90.2 88.1	45.9 45.8 46.2	11.92 11.60 11.58	1.26 1.21 1.21
Average	314.1	60.5	153.4	78.1	19.89	2.08	184.7	35.6	90.2	46.0	11.70	1.22
1985 Sep* Oct Nov p	323.7 319.5 312.5	116.1 116.2 110.9	103.2 104.7 98.9	80.3 75.4 81.2	21.98 20.97 19.43	2.14 2.18 2.07	190.4 187.9 183.8	68.3 68.4 65.2	60.7 61.6 58.2	47.2 44.4 47.8	12.93 12.34 11.43	1.26 1.28 1.22
Average	318.5	114.4	102.3	78.9	20.80	2.13	187.4	67.3	60.2	46.4	12.23	1.25
Per cent change	+ 1.4	+89.0	- 33.3	+ 1.0	+ 4.5	+2.3	+ 1.4	+89.0	- 33.3	+ 1.0	+ 4.5	+ 2.3

^{1.} Consumption by fuel producers plus disposals (including imports) to final users, plus (for annual figures only) net foreign trade and stock change in other solid fuels. 2. Inland deliveries for energy use plus refinery fuel and losses minus the differences between deliveries and actual consumption at power stations and gas works. 3. Including non-energy use and excluding gas flared or re-injected. 4. Coal, petroleum and natural gas are temperature corrected. 5. For hydro electricity the estimated annual out-turn.

Energy: Total inland consumption (primary fuel input basis)¹

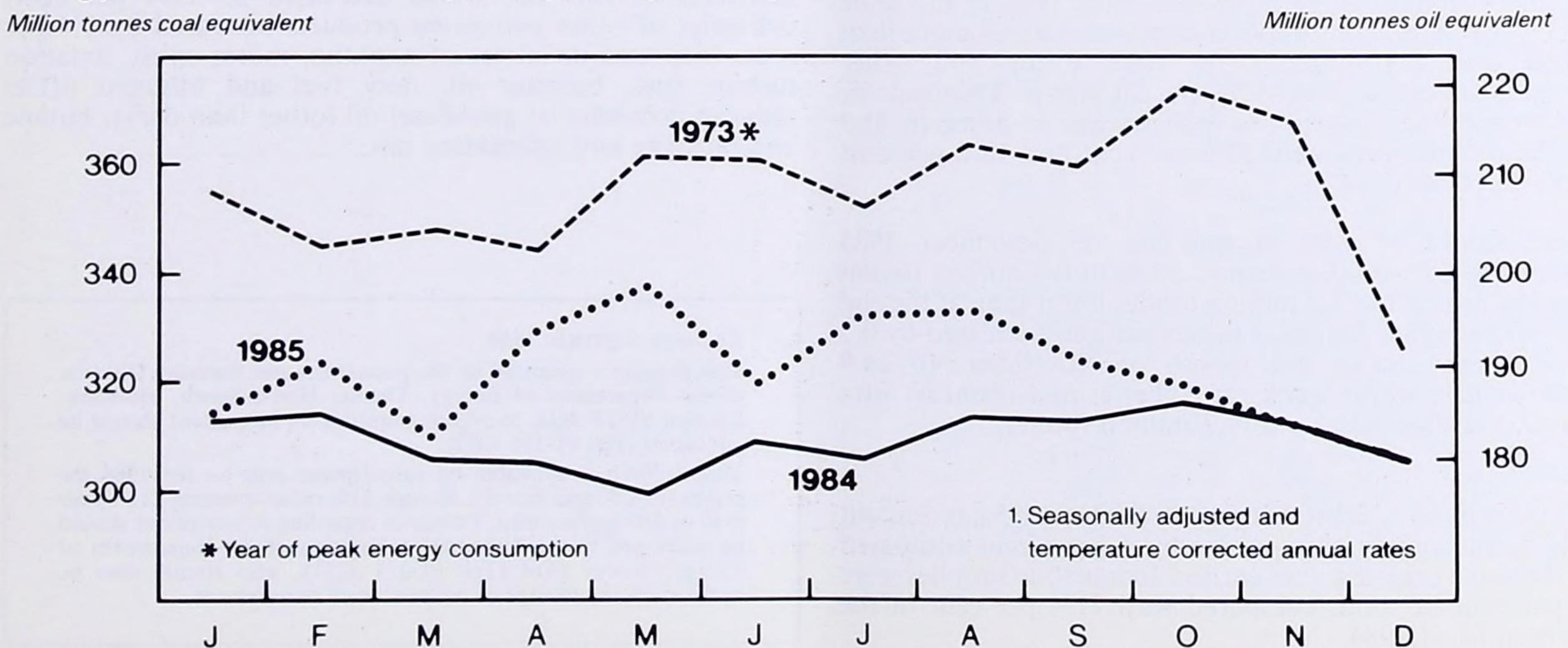


TABLE 2. Supply and	use of 1	tuels									Mill	ion therm
			Per	1983		19	84			1985p		Per1
	1983	1984	cent	4th quarter	1st quarter	2nd quarter	3rd quarter	4th quarter	1st quarter	2nd quarter	3rd quarter	cent change
PRIMARY FUELS AND EQU	IVALENTS	S										
Production of primary fuels Coal Petroleum ² Natural gas ³ Primary electricity	28,859 49,814 14,442 4,708	12,195 54,643 14,118 4,958	- 57.7 + 9.7 - 2.2 + 5.3	7,467 13,563 4,008 1,258	5,162 13,838 5,320 1,351	2,174 13,176 2,676 1,178	2,183 13,194 1,880 1,039	2,676 14,442 4,123 1,388	3,624 14,308 5,786 1,625	6,070 13,452 3,096 1,307	6,274 13,242 2,176 1,270	(+) +0.4 +15.7 +22.2
Total	97,823	85,914	- 12.2	26,296	25,671	19,204	18,296	22,629	25,343	23,925	22,961	+ 25.5
Arrivals, Petroleum ⁴ Other	17,286 5,722	23,480 8,172	+ 35.8 + 42.8	4,538 1,770	3,966 1,997	5,869 2,001	6,362 1,656	7,281 2,480	6,905 2,592	4,400 2,261	4,691 1,670	- 26.3 + 0.8
Shipments Marine Bunkers	37,893 841	40,872 941	+ 7.9 + 11.9	10,762 209	10,590 171	9,121	9,939	11,219 239	11,219 212	10,413	10,570 249	+ 6.4 - 17.6
Stock change ⁵ Solid fuels Crude Petroleum Petroleum products Natural gas	- 1,274 + 229 + 172	+ 4,701 + 288 + 78		+ 88 + 435 - 17	+ 2,604 + 456 + 31	+ 1,246 - 568 - 10	+ 320 + 29 + 16	+ 532 + 371 + 38	+ 773 + 129 + 378	+ 311 - 50 - 91 - 44	- 401 + 202 + 79 - 100	
Non-energy use Statistical difference ⁶	3,424 - 139	3,512 + 44	+ 2.6	756 - 329	923 + 232	856 - 234	876 + 136	869 + 134	867 + 367	851 - 617	962 - 695	+ 9.8
Total primary ⁷ energy input	77,661	77,352	-0.4	21,056	23,274	17,301	15,697	21,138	24,189	18,610	16,625	+ 5.9
Conversion losses etc.8	23,508	23,300	-0.9	6,295	6,735	5,161	5,044	6,399	7,054	5,691	5,224	+ 3.6
Final energy	E4 150	E4.0E0	0.2	14 761	16 520	12 140	10 6E2	14 720	17,135	12,919	11,401	+ 7.0
FINAL CONSUMPTION BY	54,153 USED9	54,052	-0.2	14,761	16,539	12,140	10,653	14,739	17,135	12,919	11,401	+ 7.0
Iron and steel industry	USEN											
Coal Other solid fuel ¹⁰ Other coal derived fuels ¹¹ Gas ¹² Electricity Petroleum	18 1,607 215 342 312 430	14 1,634 207 387 309 357	- 22.2 + 1.7 - 3.7 + 13.2 - 1.0 - 17.0	5 400 54 88 81 107	450 52 101 85 112	4 369 43 97 79 93	391 50 85 70 68	2 423 64 103 76 85	3 426 68 92 79 103	2 480 71 98 79 72	1 438 71 85 69 64	- 33.3 + 12.0 + 41.0 - 1.3 - 5.4
Total	2,924	2,908	-0.5	734	805	684	666	755	771	802	728	+ 9.4
Other industries Coal Other solid fuel ¹⁰ Other coal derived fuels ¹¹ Gas ¹² Electricity Petroleum	1,851 124 47 5,433 2,219 4,329	1,554 119 14 5,608 2,340 3,942	- 16.6 - 4.0 - 70.2 + 3.2 + 5.5 - 8.9	509 27 12 1,487 577 1,175	427 28 12 1,667 616 1,223	359 26 5 1,307 560 884	341 31 2 1,113 553 754	424 25 7 1,531 611 1,081	418 25 7 1,612 645 1,283	465 14 8 1,388 579 768	451 19 6 1,159 559 694	+ 32.1 - 38.1 (+) + 4.1 + 1.0 - 8.0
Total	14,003	13,567	- 3.1	3,786	3,974	3,142	2,795	3,680	3,991	3,223	2,888	+ 3.3
Transport sector Coal and other solid fuel Electricity Petroleum	7 98 14,210	1 98 14,900	- 85.7 - + 4.9	0 25 3,551	1 26 3,458	0 25 3,751	0 23 3,920	0 24 3,769	1 27 3,477	0 25 3,829	0 23 4,021	(-) +2.5 +2.6
Total	14,315	14,999	+ 4.8	3,577	3,486	3,776	3,943	3,794	3,505	3,853	4,045	+ 2.6
Domestic sector Coal Other soild fuel ¹⁰ Gas ¹² Electricity Petroleum	2,301 586 8,871 2,830 900	1,879 422 8,931 2,863 947	- 18.3 - 28.0 + 0.7 + 1.2 + 5.2	585 129 2,790 608 275	570 144 3,719 917 314	381 87 1,656 621 184	366 81 902 523 171	560 105 2,655 803 277	583 138 4,074 964 325	680 152 1,781 649 140	627 128 972 558 172	+ 71.2 + 55.7 + 7.8 + 6.8 + 0.5
Total	15,488	15,042	-2.9	4,585	5,663	2,930	2,044	4,399	6,084	3,402	2,457	+ 20.2
Other final users ¹³ Coal Other solid fuel ¹⁰ Gas ¹² Electricity Petroleum	463 131 2,260 2,027 2,542	453 119 2,329 2,102 2,533	-2.2 -9.2 +3.1 +3.7 -0.4	143 31 668 542 693	135 32 950 612 881	101 29 458 479 541	77 26 223 451 428	139 31 699 558 684	144 44 1,051 640 905	97 41 511 511 478	78 38 263 491 413	+ 1.3 + 50.3 + 17.9 + 8.9 - 3.5
Total	7,423	7,536	+ 1.5	2,078	2,612	1,609	1,205	2,111	2,785	1,638	1,284	+ 6.5
Total final users	54,153	54,052	-0.2	14,761	16,539	12,140	10,653	14,739	17,135	12,919	11,401	+ 7.0
Coal Other solid fuel ¹⁰ Other coal derived fuels ¹¹ Gas ¹² Electricity Petroleum	4,640 2,447 261 16,906 7,486 22,412	3,891 2,293 220 17,255 7,713 22,680	- 16.1 - 6.3 - 15.7 + 2.1 + 3.0 + 1.2	1,242 588 66 5,033 2,031 5,802	1,139 653 64 6,437 2,257 5,989	845 512 48 3,518 1,764 5,453	786 529 53 2,323 1,620 5,342	1,124 586 71 4,988 2,073 5,896	1,149 633 76 6,829 2,355 6,093	1,244 687 80 3,778 1,844 5,286	1,157 622 77 2,479 1,701 5,364	+ 47.2 + 17.6 + 46.0 + 6.7 + 5.0 + 0.4
Total all fuels	54,153	54,052	-0.2	14,761	16,539	12,140	10,653	14,739	17,135	12,919	11,401	+ 7.0

^{1.} Per cent change on the corresponding period of the previous year. 2. Crude petroleum and natural gas liquids. 3. Excluding gas flared or re-injected.
4. Crude petroleum, process oils and petroleum products. 5. Stock fall (+) and stock rise (-). 6. Supply greater than recorded demand (-). 7. Thermal equivalent of total inland energy consumption in Table 1. A more detailed analysis of the 1984 figures is shown in the Digest of United Kingdom Energy Statistics 1985 Tables 4 and 6. 8. Losses in conversion and distribution and use by fuel industries. 9. Deliveries except for gas, electricity, and iron and steel industry use of solid fuels. 10. Coke and other manufactured solid fuels.

^{11.} Coke oven gas and creosote/pitch mixtures. 12. Natural gas, supplied direct, and town gas. 13 Mainly public administration, commerce and agriculture.

Coal

		Production					Tonnage lost (deep-mined)4
	Total ¹	Deep-mined	Opencast	Net imports	Imports ²	Shipments ³	Recognised holidays and rest days	Disputes
1980 1981 1982 1983 1984 Per cent change	130,097 127,469 124,711 119,254 51,182 -57.1	112,430 110,473 106,161 101,742 35,243 - 65.4	15,779 14,828 15,266 14,706 14,306 -2.7	+3,525 -4,823 -3,384 -2,105 +6,601	7,334 4,290 4,063 4,456 8,894 + <i>99.6</i>	3,809 9,113 7,447 6,561 2,293 – 65.1	12,039 13,204 12,401 12,021 11,083 - 7.8	1,226 1,191 3,468 4,499 64,972 (+)
1984 Jan-Nov 1985 Jan-Nov p Per cent change	47,330 83,988 + 77.5	32,733 66,798 (+)	13,065 14,365 + <i>10.0</i>	+ 5,669 + 9,673	7,896 11,785 + 49.3	2,227 2,112 -5.2	9,119 7,108 – 22.1	58,957 14,007 - 76.2
1984 Sep* Oct Nov	3,880 3,527 3,637	2,331 2,167 2,318	1,432 1,201 1,113	+ 993 + 992 + 1,127	1,032 1,038 1,175	39 46 48	993 13 0	7,232 6,039 6,257
Total	11,044	6,816	3,746	+3,112	3,245	133	1,006	19,528
1985 Sep* Oct Nov p	10,789 9,584 9,607	8,747 7,820 8,043	1,564 1,402 1,314	+ 496 + 740 + 1,065	930 1,025 1,299	434 285 234	783 10 0	94 45 48
Total	29,979	24,611	4,280	+ 2,301	3,254	953	793	186
Per cent change	(+)	(+)	+ 14.3		+0.3	(+)	-21.2	- 99.0

^{1.} Includes an estimate for slurry, etc., recovered and disposed of otherwise than by the National Coal Board. 2. As recorded in the Overseas Trade Statistics. 3. Shipments as recorded by the NCB; the figures may differ from those published in the Overseas Trade Statistics. 4. NCB only.

TABLE 4. Inland coal use

Thousand tonnes

		Fu	el producers	(consumpti	on)		Final users (dis		(c)
		Primary		Secondary					1
	Total	Collieries	Power stations ¹	Coke	Other ² conversion industries	Industry ³	House coal ³ ⁴	Other ⁵	Other ⁶
1980 1981 1982 1983 1984 Per cent change	123,460 118,386 110,998 111,475 77,309 -30.6	663 616 534 486 209 - 56.9	89,569 87,226 80,228 81,565 53,411 - 34.5	11,610 10,805 10,406 10,448 8,246 -21.1	3,022 2,458 2,326 2,114 1,300 - 38.5	7,841 6,990 7,122 7,193 6,003 – 16.5	7,262 6,851 6,719 6,212 4,844 – 22.0	1,684 1,603 1,756 1,660 1,562 -5.9	1,809 1,837 1,907 1,797 1,733 -3.6
1984 Jan-Nov 1985 Jan-Nov p Per cent change	71,120 92,841 + <i>30.5</i>	192 284 + 47.4	49,642 64,667 + <i>30.3</i>	12	3,518 2,001 ⁷ 40.9	5,488 6,594 + 20.1	4,345 5,849 + <i>34.6</i>	1,400 1,937 + <i>38.3</i>	1,534 1,511 – <i>1.5</i>
1984 Sep* Oct Nov	4,935 4,927 5,241	9 15 9	2,989 2,888 2,991		814 739 824	517 529 592	326 414 513	147 179 142	133 163 170
Total	15,103	33	8,868	2	2,377	1,639	1,253	468	466
1985 Sep* Oct p Nov p	10,178 8,829 10,232	31 25 29	7,125 6,208 7,593	1	,317 ,063 ⁷ ,089 ⁷	755 707 713	586 512 493	219 188 151	146 127 163
Total	29,239	86	20,926	3	3,469 ⁷	2,174	1,591	559	435
Per cent change	+ 93.6	(+)	(+)	+	45.9	+ 32.6	+ 27.0	+ 19.4	-6.7

Public supply and railway and transport power stations.
 Gas works, low temperature carbonisation and patent fuel plants.
 For 1984 onwards, includes estimated proportion of total imports.
 Includes public administration and commerce.
 Partly estimated.

TABLE 5. Stocks of coal at end of period: Great Britain

Thousand tonnes

		+	Distri	buted			Undistributed	
	Total	Total distributed stocks	Power	Coke	Other	Total undistributed stocks	Collieries	Opencast
1980 1981 1982 1983 1984	37,687 42,253 52,377 57,960 36,548	20,370 20,136 30,422 33,964 15,794	18,616 18,263 28,291 31,907 14,402	1,611 1,730 1,992 1,786 1,199	143 143 139 271 193	17,317 22,117 21,955 23,996 20,753	13,091 17,435 17,675 18,909 10,969	4,226 4,682 4,280 5,088 9,784
1984 Sep Oct Nov 1985 Sep Oct Nov p Absolute change:	38,954 38,516 37,845 34,830 36,281 36,554 + 273	16,854 16,881 16,759 23,957 26,247 26,856 + 609	15,564 15,484 15,323 22,289 24,418 24,877 + 459	1,122 1,202 1,241 1,448 1,622 1,799 + 177	169 195 195 220 207 180	22,100 21,635 21,085 10,874 10,033 9,698	13,095 12,313 11,565 6,145 5,771 5,756	9,005 9,322 9,520 4,729 4,262 3,943
in latest month on a year ago	-1,291	+ 10,097	+ 9,554	+ 558	- 15	- 11,387	-5,809	-5,577

^{1.} Excluding distributed stocks held in merchants' yards, etc., mainly for the domestic market, and stocks held by the industrial sector.

TABLE 6. Colliery manpower and productivity at NCB mines

		Wage ea	arners on		Ab	sence percen	tage	Average output per manshift worked ⁴			
		collier	books						Under	ground	
	Total ¹	Underground ¹	Recruitment	Wastage	Total	Voluntary ²	Involuntary ³	Overall	Total	Produc- tion ⁵	
	Tho	usands	Num	ber		Per cent			Tonnes		
1980 1981 1982 1983 1984 Per cent change	228 215 206 187 174 - 6.8	182 174 167 152 141 - 6.9	14,749 6,123 6,709 3,180 1,511 – <i>52.5</i>	19,383 18,771 16,327 22,218 14,001 - 37.3	13.1 11.4 10.6 10.6 7.9	4.1 3.5 3.6 3.4 1.5	9.0 7.9 7.0 7.2 6.4	2.32 2.38 2.41 2.51 2.24 - 10.6	2.95 3.00 3.03 3.14 2.77 - 11.7	9.05 9.43 9.88 10.58 10.31 -2.6	
1984 Jan-Nov 1985 Jan-Nov p Per cent change	178 ⁶ 164 ⁶ - 8. 1	145 ⁶ 133 ⁶ - 8.2	1,371 3,498 (+)	13,408 25,479 + <i>90.0</i>	8.2 10.8	1.5	6.6 7.8	2,25 2.44 + 8.4	2.77 3.07 + 10.6	10.23 11.16 + <i>9.0</i>	
1984 Sep* Oct Nov	175 175 174	142 142 142	238 165 230	841 634 578	6.2 6.1 5.8	0.9 0.9 1.0	5.4 5.1 4.9	2.34 2.41 2.36	2.87 2.96 2.94	11.10 11.53 11.68	
1985 Sep* Oct Nov p	155 154 152	126 125 124	463 345 290	2,488 1,801 2,255	12.8 13.1 12.9	3.7 3.8 3.6	9.1 9.3 9.3	2.71 2.84 2.90	3.39 3.55 3.62	11.63 12.26 12.78	

^{1.} At the end of period. 2. Absence for which no reason has been given (ie excludes absence through industrial disputes). 3. Absence mainly for sickness or injury. 4. Saleable deep-mined revenue coal. 5. Output from production faces divided by production manshifts. 6. Average numbers during the period.

Gas

TABLE 7. Sources of supply and gas sent out by the public supply system

			Natural gas supply			
	Total		So	urce		Gas sent out
	into system ¹	Indigenous	Imported	Indigenous	Imported	
		Million therms		Percentag	e of total	Million therms
1980 1981 1982 1983 1984 Per cent change	17,075 17,153 16,806 17,344 17,884 + 3.1	13,116 12,899 12,905 13,090 12,893 - 1.5	3,959 4,254 3,901 4,254 4,992 + 17.3	76.8 75.2 76.8 75.5 72.1	23.2 24.8 23.2 24.5 27.9	17,105 17,130 16,740 17,204 17,788 + 3.4
1984 Jan-Nov 1985 Jan-Nov p Per cent change	15,540 16,956 + <i>9.1</i>	11,142 12,558 + <i>12.7</i>	4,398 4,399 —	71.7 74.1	28.3 25.9	15,450 16,672 + 7.9
1984 Sep* Oct Nov	1,101 1,273 1,595	767 908 1,159	333 365 436	69.6 71.3 72.7	30.4 28.7 27.3	1,090 1,258 1,582
Total	3,969	2,834	1,135	71.4	28.6	3,930
1985 Sep* Oct p Nov p	1,131 1,179 1,948	805 882 1,513	326 297 435	71.2 74.8 77.7	28.8 25.2 22.3	1,054 1,116 1,931
Total	4,258	3,200	1,058	75.2	24.8	4,101
Per cent change	+ 7.3	+ 12.9	-6.8			+ 4.4

^{1.} Figures differ from Gas sent out because of stock changes and the inclusion of small quantities of Substitute Natural Gas and Town Gas in Gas sent out. They include gas put to storage, but to avoid double counting, exclude gas withdrawn from storage to the system. The figures also differ from total consumption (expressed in coal or oil equivalent in Table 1) because of producers own use and losses and small quantities not entering the public supply system.

TABLE 8. Sales of gas by the public supply system

Million therms

	Total	Power stations ¹	Iron and steel industry	Other industries	Domestic	Other ²
1980 1981 1982 1983 1984 Per cent change	16,630 16,622 16,657 16,844 17,302 + 2.7	140 78 76 77 178 (+)	451 409 365 342 387 + 13.2	5,539 5,261 5,319 5,295 5,477 + 3.4	8,439 8,764 8,719 8,871 8,931 +0.7	2,061 2,110 2,178 2,260 2,329 + 3.1
1983 3rd quarter 4th quarter 1984 1st quarter 2nd quarter 3rd quarter 4th quarter 1985 1st quarter p 2nd quarter p 3rd quarter p 3rd quarter p Per cent change ³	2,190 5,014 6,417 3,504 2,336 5,045 6,874 3,796 2,462 + 5.4	18 20 21 19 45 92 83 57 29 - 35.6	77 88 101 97 85 103 92 98 85	1,043 1,448 1,626 1,274 1,081 1,496 1,574 1,350 1,113 +3.0	836 2,790 3,719 1,655 902 2,655 4,074 1,781 972 + 7.8	215 668 950 458 222 699 1,051 511 263 + 18.5

^{1.} Public supply and transport power stations. 2. Public administration and commerce. 3. Per cent change on the corresponding period of the previous year.

Electricity

TABLE 9. Fuel used by, and electricity production and availability from the public supply system

	Fuel used	1					Electricit	ty generate	ed			
								By steam	m plant			
	Total ¹	Coal ²	Oil ^{2 3}	Natural gas	Nuclear electricity	Hydro electricity	Total ⁴	Nuclear	Other	Own ⁵ use		Electricity ⁶ available
		Million to	onnes coal	or coal eq	uivalent				TW	/h		
United Kingdom 1980 1981 1982 1983 1984 Per cent change	114.77 110.19 107.07 108.03 109.52 + 1.4	89.57 87.23 79.95 81.44 53.41 - 34.4	11.23 8.69 10.63 8.08 36.23 (+)	0.22 - - 0.39 (+)	11.93 12.17 14.41 16.47 17.72 + 7.6	1.72 2.03 2.02 2.02 1.75 - 13.5	266.38 259.73 255.44 260.44 265.99 + 2.1	33.46 34.04 40.00 45.78 49.50 + 8.1	227.97 220.26 209.96 208.51 209.12 + 0.3	18.71 17.62 17.65 19.13 19.62 + 2.6	246.67 242.11 237.79 241.31 246.37 + 2.1	251.34 246.22 242.02 246.02 250.76 + 1.9
1984 Jan-Nov 1985 Jan-Nov p Per cent change	97.59 102.33 + 4.9	49.64 64.67 + 30.3	30.62 17.36 - 43.3	0.28 0.48 + 71.4	15.60 18.29 + <i>17.2</i>	1.44 1.53 + 6.3	237.07 250.67 + 5.7	43.61 50.82 + <i>16.5</i>	187.45 192.54 + 2.7	17.49 20.30 + <i>16.1</i>	219.58 230.37 + 4.9	223.28 233.51 + 4.6
1984 Sep* Oct Nov	9.42 8.48 9.34	2.99 2.89 2.99	4.74 4.11 4.63	0.08 0.09 0.09	1.55 1.29 1.43	0.06 0.11 0.20	22.84 20.42 22.44	4.39 3.63 4.02	17.89 16.04 17.31	1.76 1.47 1.66	21.08 18.94 20.78	21.48 19.23 21.13
Total	27.24	8.87	13.48	0.26	4.27	0.37	65.70	12.04	51.24	4.89	60.80	61.84
1985 Sep* Oct Nov p	9.65 8.38 9.93	7.13 6.21 7.59	0.51 0.55 0.84	-	1.76 1.40 1.36	0.26 0.22 0.14	23.55 20.44 25.15	4.91 3.87 3.81	17.84 15.90 19.96	1.91 1.58 2.65	21.64 18.86 22.49	21.96 19.09 22.76
Total	27.96	20.93	1.90	_	4.52	0.62	69.14	12.59	53.70	6.14	62.99	63.81
Per cent change	+2.6	(+)	- 85.9	(-)	+ 5.9	+67.6	+ 5.2	+4.6	+ 4.8	+ 25.6	+ 3.6	+ 3.2
England and Wales 1980 1981 1982 1983 1984 Per cent change	99.21 94.47 91.84 93.57 93.48 -0.1	80.77 78.63 72.97 76.31 49.87 - 34.6	8.56 6.11 7.57 4.40 29.34 (+)	0.22 - - 0.39 (+)	9.44 9.53 11.13 12.72 13.78 + 8.3	0.12 0.13 0.11 0.11 0.09 -23.2	230.94 224.32 220.51 226.32 227.01 + 0.3	26.55 26.70 30.97 35.53 38.76 + 9.1	203.71 196.85 188.77 189.42 185.02 - 2.3	15.59 14.83 14.70 16.11 16.50 + 2.4	215.25 209.49 205.81 210.21 210.51 + 0.1	217.71 213.36 211.02 214.75 219.14 + 2.0
1984 Jan-Nov 1985 Jan-Nov p Per cent change	83.33 88.24 + 5.9	46.18 59.54 + 28.9	24.75 13.64 - <i>44.9</i>	0.28 0.48 + 71.4	12.03 14.48 + 20.4	0.07 0.09 + 28.6	202.51 216.03 + 6.7	33.90 40.50 + <i>19.5</i>	166.06 172.77 + 4.0	14.69 16.62 + <i>13.1</i>	187.82 199.41 + 6.2	195.64 204.67 + 4.6
1984 Sep* Oct Nov	8.15 7.30 7.99	2.92 2.85 2.92	3.98 3.38 3.81	0.08 0.09 0.09	1.17 0.98 1.16	0.01 0.02	19.59 17.44 19.06	3.33 2.79 3.28	15.88 14.18 15.11	1.47 1.26 1.41	18.12 16.18 17.65	19.00 16.90 18.42
Total	23.44	8.69	11.17	0.26	3.31	0.03	56.09	9.40	45.17	4.14	51.95	54.32
1985 Sep* Oct Nov p	8.23 7.17 8.55	6.52 5.62 6.80	0.32 0.38 0.63	-	1.38 1.17 1.12	0.01 0.01 0.01	20.23 17.67 21.15	3.87 3.25 3.16	16.15 14.25 17.78	1.63 1.37 1.58	18.61 16.30 19.57	19.27 16.83 19.90
Total	23.95	18.94	1.33	_	3.67	0.03	59.05	10.28	48.18	4.58	54.48	56.00
Per cent change	+2.2	(+)	- 88.1	(-)	+ 10.9	_	+ 5.3	+9.4	+ 6.7	+ 10.6	+4.9	+ 3.1

^{1.} Including coke. 2. Including quantities used in the production of steam for sale. 3. Including oil used in gas turbine and diesel plant and for lighting up coal fired boilers. 4. Including generation by gas turbine, diesel and hydro-electric plant. 5. Used in works and for pumping at pumped storage stations. 6. Includes net imports and purchases from outside sources mainly UKAEA and British Nuclear Fuels. The England and Wales figures include net exchanges with Scotland.

TABLE 10. Sales of electricity by the public supply system

GWh

	Total	Iron and steel industry	Other industries	Domestic	Other ¹
1980	229,909	9,529	77,543	86,107	56,730
1981	226,195	10,490	74,055	84,439	57,211
1982	221,630	9,764	71,483	82,787	57,596
1983	224,907	9,363	72,057	82,953	60,534
1984	229,000	9,290	73,175	83,898	62,637
Per cent change	+ 1.8	-0.8	+ 1.6	+ 1.1	+ 3.5
1983 3rd quarter	47,061	2,133	16,910	15,022	12,993
4th quarter	60,727	2,417	18,524	23,613	16,173
1984 1st quarter 2nd quarter 3rd quarter 4th quarter 1985 1st quarter p 2nd quarter p 3rd quarter p	67,397	2,540	19,747	26,868	18,242
	52,513	2,362	17,628	18,197	14,326
	48,028	2,097	17,160	15,317	13,454
	61,062	2,291	18,640	23,516	16,615
	69,739	2,356	20,056	28,248	19,079
	55,304	2,379	18,663	19,013	15,249
	51,106	2,071	18,022	16,357	14,656
Per cent change ²	+6.4	- 1.2	+ 5.0	+6.8	+8.9

^{1.} Mainly commerce, public administration and agriculture. 2. Per cent change on the corresponding period of the previous year.

Petroleum

TABLE 11. Indigenous production, refinery receipts, arrivals and shipments¹

						Crude Oi	l ⁴			Petro	leum Prod	ucts
	Indigen	ous Produ	ction2	Refir	nery Rec	eipts	F	oreign Trade	8	Foreig	n Trade ⁸	
		Crude	NOL-3		0.1.6	Net Foreign ⁷		Shipme	ents			_ 10
	Total	Oil	NGLs ³	Indigènous ⁵	Other ⁶	Arrivals	/\FFII/OIC	Indigenous	Other ⁹	Arrivals	Shipments	Bunkers ¹⁰
	Mil	llion tonne:	S				Tho	usand tonnes				
1980 1981 1982 1983 1984 Per cent change	80.5 89.5 103.2 114.9 125.9 + 9.6	78.9 88.0 100.3 110.8 121.2 + 9.4	1.6 1.5 2.9 4.1 4.8 + 17.1	39,844 37,769 40,294 44,815 45,304 + 1.1	2,005 2,486 3,162 2,366 2,196 - 7.2	45,556 36,361 33,249 29,163 30,950 + 6.1	46,717 36,855 33,754 30,324 32,272 + 6.4	38,531 51,149 60,195 67,397 77,271 + 14.7	1,161 494 505 1,161 1,363 + 17.4	9,246 9,402 12,524 9,907 23,082 (+)	14,598 12,793 13,585 14,674 14,234 - 3.0	2,457 2,073 2,583 2,019 2,248 + 11.3
1984 Jan-Nov 1985 Jan-Nov p Per cent change	114.7 116.9 + 1.9	110.4 112.3 + 1.7	4.3 4.6 + 7.0	42,306 39,294 - 7.1	1,972 916 - <i>53.5</i>	27,933 31,759 + <i>13.7</i>	29,135 32,875 + <i>12.8</i>	69,015 73,001 + 5.8	1,229 1,222 - 0.6	19,820 12,516 - <i>36.9</i>	12,884 15,677 + 21.7	2,043 1,969 - 3.6
1984 Sep Oct Nov	10.1 11.2 10.8	9.7 10.7 10.4	0.4 0.5 0.5	3,171 4,064 3,679	160 205 213	3,082 2,568 2,754	3,148 2,644 2,838	6,397 6,785 6,738	66 89 98	2,227 2,232 3,158	1,355 1,203 1,144	219 178 187
Total	32.1	30.8	1.3	10,914	578	8,404	8,630	19,920	253	7,618	3,702	584
1985 Sep Oct p Nov p	10.7 11.5 10.9	10.3 11.0 10.5	0.4 0.5 0.5	3,149 3,607 3,675	144 49 168	3,337 2,742 3,254	3,435 2,943 3,356	6,706 7,159 6,844	111 202 102	712 902 800	1,511 1,463 1,210	179 182 160
Total	33.2	31.8	1.3	10,431	361	9,333	9,735	20,709	415	2,414	4,183	521
Per cent change	+ 3.4	+3.2	_	-4.4	- 37.5	+ 11.1	+ 12.8	+ 4.0	+ 64.0	- 68.3	+ 13.0	- 10.8

^{1.} Calendar Months. 2. Includes for convenience offshore and land production. 3. Condensates and petroleum gases derived at onshore treatment plants. 4. Includes process (partly refined) oils. 5. Includes condensate for distillation. 6. Mainly recycled products. 7. Arrivals less re-exports. 8. Foreign Trade recorded by the Petroleum Industry and may differ from figures published in the Overseas Trade Statistics. 9. Mainly process oils but may include re-exports of crude oil. 10. International marine bunkers.

TABLE 12. Refinery throughput and output of petroleum products¹

Thousand tonnes

	Through- put of	Refine	ery use	Total ² output	Gas	ses			Keros	sene				
	crude and process oil	Fuel	Losses/ (Gains)	of petrol- eum pro-	Butane and propane	Other Petro- leum	Naphtha (LDF)	Motor	Aviation turbine fuel	Bur- ning oil	Gas/ diesel oil	Fuel	Lubri- cating oils	Bitumen
1980 1981 1982 1983 1984 Per cent change	86,341 78,287 77,130 76,876 79,117 + 2.9	6,265 5,445 5,549 5,297 5,350 + 1.0	849 836 834 652 579 - 11.2	79,227 72,006 70,747 70,927 73,187 + 3.2	1,366 1,391 1,400 1,482 1,578 + 6.5	92 75 75 56 78 + 39.3	3,541 3,405 3,492 3,550 3,206 -9.7	16,609 17,140 19,134 21,053 22,236 + 5.6	5,198 4,559 4,457 4,723 5,352 + 13.3	2,034 1,904 1,851 1,770 2,066 + <i>16.7</i>	22,153 20,410 20,581 21,029 21,547 + 2.5	23,700 19,069 15,808 13,483 13,071 - 3.1	1,250 1,063 990 936 1,108 + 18.4	1,928 1,735 1,862 1,798 1,795 - 0.2
1984 Jan-Nov 1985 Jan-Nov p Per cent change	72,253 71,758 -0.7	4,888 4,720 - 3.4	510 312 - <i>38.8</i>	66,856 66,726 -0.2	1,457 1,312 - <i>10.0</i>	70 55 - 21.4	2,898 2,629 - 9.3	20,382 20,388 —	4,935 4,848 - 1.8	1,829 2,104 + <i>15.0</i>	19,726 19,671 - 0.3	11,820 11,891 + 0.6	999 1,109 + <i>11.0</i>	1,696 1,656 - 2.4
1984 Sep Oct Nov	6,766 7,093 6,625	443 467 440	67 29 100	6,256 6,596 6,085	144 156 131	6 8 6	242 307 292	1,948 2,045 1,811	451 455 392	176 194 209	1,880 1,843 1,710	1,082 1,216 1,195	87 108 95	157 157 138
Total	20,484	1,350	196	18,938	431	20	841	5,804	1,299	578	5,433	3,493	290	451
1985 Sep Oct Nov p	6,337 6,320 6,312	412 420 426	19 36 20	5,905 5,864 5,866	83 106 112	1 4 6	262 292 209	1,839 1,728 1,827	407 439 358	184 181 247	1,658 1,815 1,856	1,165 960 907	81 128 86	144 146 156
Total	18,969	1,258	75	17,635	302	11	762	5,394	1,204	612	5,328	3,032	294	446
Per cent change	- 7.4	-6.8	-61.7	-6.9	- 29.9	-45.0	-9.4	- 7.1	- 7.3	+ 5.9	- 1.9	- 13.2	+ 1.4	- 1.1

^{1.} Calendar Months. 2. Including output of products not shown separately, namely aviation spirit, wide-cut gasoline, industrial and white spirits, petroleum wax and miscellaneous products.

TABLE 13. Deliveries of petroleum products for inland consumption¹

Thousand tonnes

	Total ^{2 3}		-	Motor			sene Burning oil			Gas/diesel oil			
		Butane ⁴	Naphtha ⁵ (LDF)		Aviation turbine fuel		Standard		Derv		Fuel	Lubri- cating	
						Premier	Domestic	Other	fuel	Other	oil	oils	Bitumen
1980 1981 1982 1983 1984 Per cent change	71,177 66,256 67,246 64,464 81,435 + 26.3	1,287 1,209 1,449 1,778 1,948 + <i>9.6</i>	3,277 3,656 3,412 3,570 3,337 -6.5	19,145 18,718 19,247 19,566 20,226 + 3.4	4,685 4,495 4,474 4,566 4,828 + 5.7	348 258 199 156 123 - 21.2	1,356 1,230 1,142 1,121 1,176 + 4.9	399 417 404 386 411 + 6.5	5,854 5,549 5,731 6,183 6,755 + 9.3	11,771 11,554 11,023 10,432 10,499 + 0.6	19,157 15,656 16,191 12,524 27,864 (+)	896 837 827 818 818	1,826 1,666 1,956 1,987 1,900 -4.4
1984 Jan-Nov 1985 Jan-Nov p Per cent change	73,496 64,809 - 11.8	1,816 1,426 - 21.5	3,084 3,003 -2.6	18,575 18,686 + 0.6	4,500 4,630 + 2.9	110 113 + 2.7	1,049 1,137 + 8.4	364 431 + <i>18.4</i>	6,213 6,593 + <i>6.1</i>	9,568 9,464 - 1.1	24,208 15,470 - <i>36.1</i>	767 758 - 1.2	1,808 1,787 – 1.2
1984 Sep Oct Nov	7,027 7,799 8,226	135 124 137	246 302 277	1,646 1,777 1,709	461 438 339	6 13 9	109 114 116	39 37 40	578 627 632	800 987 987	2,652 2,972 3,630	66 79 73	167 174 156
Total	23,051	395	825	5,132	1,238	29	339	116	1,838	2,775	9,254	218	497
1985 Sep Oct Nov p	5,331 5,576 5,595	104 110 134	327 298 302	1,686 1,815 1,727	501 436 356	11 9 16	100 106 144	35 47 57	587 681 648	743 834 932	865 848 934	68 73 67	187 191 163
Total	16,501	348	928	5,228	1,293	37	350	140	1,917	2,509	2,646	208	541
Per cent change	-28.4	- 11.9	+ 12.5	+ 1.9	+ 4.4	+27.6	+ 3.2	+ 20.7	+4.3	-9.6	- 71.4	-4.6	+8.9

^{1.} Calendar Months. 2. Including other petroleum gases, aviation spirit, wide-cut gasoline, industrial and white spirits, petroleum wax and miscellaneous products. 3. Excluding refinery fuel. 4. Including amounts for petro-chemicals. 5. Now mainly for petro-chemical feedstock.

TABLE 14. Deliveries of petroleum products for inland consumption: energy uses 12

Thousand tonnes

	Total	Power ³ stations	Gas works	Iron and steel industry	Other industries	Transport ⁴	Domestic	Other ⁵	
1980	64,176	6,516	310	1,588	14,517	31,738	2,553	6,954	
1981	58,707	4,863	252	1,381	12,624	30,622	2,301	6,664	
1982-	59,643	6,873	213	1,224	11,600	31,315	2,146	6,272	
1983	56,446	4,647	159	1,046	10,291	32,249	2,044	6,011	
1984	73,259	20,913	157	866	9,364	33,823	2,139	5,996	
Per cent change	+ 29.8	(+)	- 1.3	- 17.2	-9.0	+4.9	+4.6	-0.2	
1984 Jan-Oct	58,363	14,965	130	726	7,647	28,286	1,715	4,894	
1985 Jan-Oct p	52,253	9,283	120	639	7,139	28,811	1,615	4,647	
Per cent change	- 10.5	- 38.0	- 7.7	- <i>12.0</i>	-6.6	+ 1.9	- 5.8	- 5.0	
1984 Aug	6,480	2,437	10	56	558	2,990	106	324	
Sep	6,385	2,207	10	61	691	2,847	178	391	
Oct	7,054	2,379	12	66	851	3,023	203	519	
Total	19,919	7,023	32	183	2,100	8,860	486	1,234	
1985 Aug	4,416	308	7	49	540	3,062	132	319	
Sep	4,571	441	11	57	595	2,928	163	375	
Oct p	4,814	418	11	63	652	3,098	170	402	
Total	13,801	1,167	29	169	1,787	9,088	464	1,096	
Per cent change	- 30.7	-83.4	-9.4	- 7.7	- 14.9	+2.6	-4.5	- 11.2	

^{1.} Calendar Months. 2. Excludes non-energy use. 3. Public supply, railway and transport power stations. 4. Includes coastal shipping and fishing.

TABLE 15. Stocks of petroleum at end of month

	Oil In	Oil Industry					
	Million tonnes	Estimated days supply ²	1.26 1.15 1.18				
1984 Sep Oct Nov	16.1 15.7 15.6	60 58 59					
1985 Sep p Oct p Nov p	14.5 14.5 15.2	77 76 79	0.95 1.05 0.92				

^{1.} Stocks of petroleum products plus the product equivalent of crude and process oils held at refineries and terminals. Stocks in the wholesale distribution system and those held abroad for U.K. use under approved bilateral agreements are also included. 2. Based on actual deliveries, with forecasts beyond the latest period. 3. Fuel oil held at main oil burning stations in Great Britain.

APPROXIMATE CONVERSION FACTORS

(last digit rounded to nought or five)

To convert from one fuel to another, multiply by the factor shown

From	Million tonnes coal equiv.	Million tonnes oil equiv.	Million	TWh electrical energy	TWh electricity generated
Million tonnes coal equivalent	1	1.70	0.0040	0.1401	0.4752
Million tonnes oil equivalent	0.60	1	0.00240	0.0801	0.2602
Million therms	250	425	1	34.0	110
TWh electrical energy	7.50	12.5	0.030	1	
TWh electricity generated	2.103	3.803	0.009103		1

^{1.} The amount of fuel (average grade) equivalent to a TWh of energy.

SUPPLEMENTARY DATA

Electricity generated by industry and transport undertakings in Great Britain¹

GWh

Electricity genera	ated by i	naustry ar	id transp	ort under	takings i	n Great B	ritain			,	GWh	
			Industry									
	Total			Engin- eering and	Food	Chemical	and allied des	Textiles,	Paper,			
		Total	Total i	Total industry	Iron and steel	other metal trades	drink and tobacco	Nuclear ² power stations	Others ³	leather and clothing	printing and stationery	Other ⁴ industries
1980	18,476	17,772	857	3,298	553	3,561	7,334	225	1,624	320	704	
1981	17,926	17,235	1,025	3,145	476	3,926	6,926	217	1,245	275	691	
1982	17,266	16,615	899	3,241	578	3,971	6,284	205	1,109	328	651	
1983	16,959	16,313	929	3,565	489	4,152	5,661	216	973	328	647	
1984	16,479	15,824	1,163	2,347	542	4,481	5,788	202	926	376	655	
Per cent change	-2.8	-3.0	+ 25.1	- 34.2	+ 10.9	+ 7.9	+ 2.2	- 6. 7	-4.8	+ 14.5	+ 1.2	
1983 2nd quarter	4,005	3,848	230	836	65	929	1,416	56	241	75	157	
3rd quarter	3,781	3,632	212	819	40	1,022	1,221	50	195	73	149	
4th quarter	4,576	4,411	265	975	240	1,099	1,459	56	232	85	165	
1984 1st quarter	4,712	4,534	282	1,151	117	1,152	1,395	58	272	106	178	
2nd quarter	3,968	3,809	256	683	103	951	1,456	52	227	79	160	
3rd quarter	3,715	3,563	267	336	61	1,137	1,443	45	195	79	152	
4th quarter	4,084	3,919	357	177	261	1,241	1,494	46	232	111	165	
1985 1st quarter	4,608	4,434	402	703	122	1,395	1,395	45	244	128	174	
2nd quarter	4,025	3,878	314	817	67	946	1,413	42	174	105	147	
3rd quarter p	4,222	4,079	285	928	49	1,105	1,436	33	150	94	142	
Per cent change ⁵	+ 13.6	+ <i>14.5</i>	+ 6.7	(+)	– 19.7	-2.8	-0.5	-26.7	- 23.1	+ <i>19.0</i>	- 6.6	

^{1.} Excludes electricity generated by commerce, public administration, etc. 2. Generated by UKAEA and British Nuclear Fuels for the public electricity supply system. 3. Including production by the oil refining industry. 4. Including coal mining, gas and water works. 5. Per cent change on the corresponding period of the previous year.

^{5.} Mainly public administration, commerce and agriculture.

The amount of primary fuel (power station grade) to generate 1 TWh.
 The amount of electricity generated by one million units of fuel shown.

The amount of electricity generated by one million units of fuel shown.
 The Digest of U.K. Energy Statistics 1985 gives more detailed factors.