## DEPARTMENT OF ENERGY

## A Statistical Bulletin

# High second quarter demand for gas 

## Total Energy

Final consumption high in 1st quarter
Total inland energy consumption on a primary fuel input basis during the three month period March to May was 6.4 million tonnes of coal equivalent higher than in the comparable months last year, an increase of 7.3 per cent. Coal and natural gas consumption rose by 11 per cent and 15.7 per cent respectively and there was a small increase of 1.1 per cent in the consumption of petroleum. The period as a whole was colder than last year and after allowing for temperature differences the seasonally adjusted statistics show a much smaller increase of 4.4 per cent in total consumption with petroleum 0.3 per cent below last year's level.

Provisional figures of energy consumption by final users in the first quarter of 1979 , which was exceptionally cold, show that total consumption on a heat supplied basis was 8.9 per cent higher than in the corresponding quarter of 1978. The effects of the severe weather were most marked in the domestic sector, where consumption rose by 16.5 per cent, and in the "other final users" sector. The latter comprises mainly public buildings, hospitals, offices, commercial premises etc. where the main uses of energy are for space heating, and in this sector consumption increased by 13.6 per cent. In each of these sectors gas consumption rose by nearly a quarter and electricity by over eleven per cent.

## Coal

Output and productivity lower in first half year
Total coal production during the first half of 1979 was 62.2 million tonnes, 2.2 million tonnes less than in the first half of 1978. Deep-mined production fell by 1.6 million tonnes, a decline of 2.8 per cent, while output from opencast working fell by 9.7 per cent.

Total consumption of coal in the first half of the year was 67.8 million tonnes, 5.4 million tonnes higher than in the corresponding period of last year. Except for a small increase in colliery disposals to industry, almost the whole of the increased consumption was for electricity generation.

Productivity at NCB mines during the first half of 1979, as measured by output per manshift overall, was 2.2 per cent lower than in the comparable period of 1978.

## Gas

Large increase in first half year
Total gas sent out in the first half of 1979 totalled 9.9 thousand million therms, an increase of 11.8 per cent on the first half of last year. Most of the increase occurred in the first quarter but although the second quarter was on the whole a little warmer than last year, demand continued at a high level and send-out increased by 7.8 per cent.

## Electricity

## Increase in coal-burn

During the three month period March to May, total electricity supplied was 7.3 per cent higher than in the corresponding period last year. Fuel used for generation increased by 8.3 per cent in total with coal consumption higher by 14.8 per cent. Oil use declined by 7.8 per cent and the fossil fuel equivalent of nuclear electricity generated by public supply stations fell by 5.1 per cent.

The final table on the back page of this month's issue is devoted to electricity generated outside the public supply system, mainly by manufacturing industry for its own use. Total generation by these industries in the 1st quarter of 1979 was 2.9 per cent less than a year ago with most industrial sectors sharing the decline.

## Petroleum

Big drop in fuel oil output
Refinery output of petroleum products during the three months March to May were lower in total by 1.9 per cent than in the corresponding months of 1978; the main cause of the decline was a fall of 12.4 per cent in output of fuel oil. Most other products showed increases in output the largest being aviation turbine fuel which was up by 18.7 per cent and then naphtha which was nearly seven per cent higher.

Total inland deliveries of oil products during the March to May period were 0.7 per cent above last year's level. Deliveries of all transport fuels were higher: aviation turbine fuel increased by 6.4 per cent, derv by 7.5 per cent and motor spirit by 3.9 per cent. The rate of increase in the latest month (May) was sustained for motor spirit at 3.9 per cent which appears to support the view that the shortages widely reported in that month were transient and possibly made worse by "tank topping".

[^0]Figures for the latest periods and the corresponding averages or totals are provisional and are liable to subsequent revision.
The figures have not been adjusted for temperature or seasonal factors except where noted in Table 1. Monthly figures relate to four week periods except where otherwise indicated.
Percentage changes relate to the corresponding period a year ago. These comparisons can be affected by calendar difference, especially during periods of rapid change. They are calculated from unrounded figures but are shown only as ( + ) or ( - ) when the percentage change is very large. All figures relate to the United Kingdom unless otherwise indicated.

So that short-term data can be more accurately compared, monthly coal figures for 1978 in the top half of Table 1 and in Tables 3-6 inclusive have been adjusted to account for certain calendar differences between 1978 and 1979.

## Symbols used in the tables

.. not available.

- nil or less than half the final digit shown.
* five-week period.
p provisional.


## Total energy

TABLE 1. Inland energy consumption: primary fuel input basis

|  | Total | Coal ${ }^{1}$ | Petroleum ${ }^{2}$ | Natural ${ }^{3}$ gas | Nuclear electricity | Hydroelectricity |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Million tonnes of coal or coal equivalent |  |  |  |  |  |
| 1975 | 324.8 | 120.0 | 136.5 | 55.4 | 10.9 | 2.0 |
| 1976 | 329.8 | 122.0 | 134.2 | 58.8 | 12.9 | 1.9 |
| 1977 | 338.4 | 122.7 | 136.6 | 62.8 | 14.3 | 2.0 |
| 1978 | 339.8 | 119.9 | 139.3 | 65.1 | 13.4 | 2.1 |
| Per cent change | +0.4 | -2.3 | +2.0 | +3.7 | -6.3 | +5.0 |
| 1978 Jan-May | 151.4 | 52.7 | 59.8 | 31.8 | 6.1 | 1.0 |
| 1979 Jan-May p | 162.3 | 56.6 | 62.0 | 36.7 | 6.1 | 0.9 |
| Per cent change | +7.2 | +7.4 | +3.7 | +15.5 | -1.0 | -5.5 |
| 1978 Mar* | 35.6 | 12.1 | 14.1 | 7.5 | 1.6 | 0.3 |
| Apr | 28.2 | 9.7 | 11.4 | 5.9 | 1.0 | 0.2 |
| May | 24.4 | 8.9 | 10.3 | 4.2 | 0.9 | 0.1 |
| Total | 88.2 | 30.7 | 35.8 | 17.6 | 3.5 | 0.6 |
| 1979 Mar* | 40.2 | 14.1 | 15.0 | 9.4 | 1.5 | 0.2 |
| Apr | 28.3 | 10.2 | 10.7 | 6.1 | 1.1 | 0.2 |
| May p | 26.1 | 9.8 | 10.5 | 4.8 | 0.8 | 0.2 |
| Total | 94.6 | 34.1 | 36.2 | 20.3 | 3.4 | 0.6 |
| Per cent change | +7.3 | +11.0 | +1.1 | +15.7 | -3.7 | +2.7 |


| Total | Coal ${ }^{1}$ | Petroleum ${ }^{2}$ | Natural ${ }^{3}$ gas | Nuclear electricity | Hydroelectricity |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Million tonnes of oil or oil equivalent |  |  |  |  |  |
| 191.1 | 70.6 | 80.3 | 32.6 | 6.4 | 1.2 |
| 194.0 | 71.8 | 78.9 | 34.6 | 7.6 | 1.1 |
| 199.0 | 72.2 | 80.3 | 36.9 | 8.4 | 1.2 |
| 199.9 | 70.5 | 82.0 | 38.3 | 7.9 | 1.2 |
| +0.4 | -2.3 | +2.0 | +3.7 | -6.3 | +5.0 |
| 89.1 | 31.0 | 35.2 | 18.7 | 3.6 | 0.6 |
| 95.5 | 33.3 | 36.5 | 21.6 | 3.6 | 0.5 |
| +7.2 | +7.4 | +3.7 | +15.5 | -1.0 | -5.5 |
| 20.9 | 7.1 | 8.3 | 4.4 | 0.9 | 0.2 |
| 16.6 | 5.7 | 6.7 | 3.5 | 0.6 | 0.1 |
| 14.3 | 5.2 | 6.1 | 2.4 | 0.5 | 0.1 |
| 51.8 | 18.0 | 21.1 | 10.3 | 2.0 | 0.4 |
| 23.6 | 8.2 | 8.8 | 5.5 | 0.9 | 0.2 |
| 16.7 | 6.0 | 6.3 | 3.6 | 0.7 | 0.1 |
| 15.4 | 5.8 | 6.2 | 2.8 | 0.5 | 0.1 |
| 55.7 | 20.0 | 21.3 | 11.9 | 2.1 | 0.4 |
| +7.3 | +11.0 | +1.1 | +15.7 | -3.7 | +2.7 |


| 1978 Jan-May | 336.4 | 118.2 | 137.6 | 64.8 | 13.8 | 2.0 |
| :---: | ---: | ---: | ---: | ---: | ---: | ---: |
| 1979 Jan-May p | 351.9 | 124.8 | 140.0 | 71.4 | 13.8 | 1.9 |
| Per cent change | +4.6 | +5.5 | +1.8 | +10.3 | -0.1 | -4.7 |
| 1978 Mar* | 335.8 | 118.4 | 133.9 | 67.3 | 13.9 | 2.3 |
| Apr | 342.3 | 119.5 | 140.3 | 67.1 | 13.0 | 2.4 |
| May | 345.2 | 120.3 | 148.4 | 62.1 | 12.2 | 2.2 |
| Average | 340.6 | 119.2 | 140.3 | 65.6 | 13.1 | 2.3 |
| 1979 Mar* | 355.4 | 126.7 | 138.3 | 75.4 | 13.0 | 2.0 |
| Apr | 355.9 | 131.5 | 135.2 | 73.8 | 13.6 | 1.8 |
| May p | 356.3 | 128.1 | 146.8 | 66.6 | 11.8 | 3.0 |
| Average | 355.8 | 128.6 | 140.0 | 72.2 | 12.8 | 2.2 |
| Per cent change | +4.4 | +7.8 | -0.3 | +10.0 | -1.8 | -3.6 |


| 197.9 | 69.6 | 80.9 | 38.1 | 8.1 | 1.2 |
| ---: | ---: | ---: | ---: | ---: | ---: |
| 207.0 | 73.4 | 82.4 | 42.0 | 8.1 | 1.1 |
| +4.6 | +5.5 | +1.8 | +10.3 | -0.1 | -4.7 |
| 197.5 | 69.7 | 78.8 | 39.5 | 8.2 | 1.3 |
| 201.3 | 70.3 | 82.5 | 39.4 | 7.7 | 1.4 |
| 203.1 | 70.8 | 87.3 | 36.5 | 7.2 | 1.3 |
| 200.4 | 70.2 | 82.5 | 38.6 | 7.7 | 1.4 |
| 209.1 | 74.6 | 81.3 | 44.3 | 7.7 | 1.2 |
| 209.4 | 77.3 | 79.6 | 43.4 | 8.0 | 1.1 |
| 209.6 | 75.4 | 86.4 | 39.2 | 6.9 | 1.7 |
| 209.2 | 75.6 | 82.3 | 42.4 | 7.6 | 1.3 |
| +4.4 | +7.8 | -0.3 | +10.0 | -1.8 | -3.6 |

1. Consumption by fuel producers plus colliery disposals to final users, plus (for annual figures only) net foreign trade and stock change in other solid fuels.
. Refinery throughput of crude oil, plus net foreign trade and stock change in petroleum products, less deliveries of non-energy products.
2. Excluding gas flared or reinjected. 4. Coal, petroleum and natural gas are temperature corrected.

Energy: Total inland consumption (primary fuel input basis) ${ }^{1}$

MILLION TONNES
COAL EQUIVALENT

MILLION TONNES
OIL EQUIVALENT


TABLE 2. Supply and use of fuels

|  |  |  | Per cent change | 1977 |  |  |  | 1978 |  |  |  | 1979p | Per ${ }^{1}$ cent change |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 1977 | 1978 |  | 1st quarter | 2nd quarter | 3rd quarter | 4th quarter | 1st quarter | 2nd | 3rd quarter | $\begin{aligned} & \text { 4th } \\ & \text { quarter } \end{aligned}$ | $\begin{aligned} & \text { 1st } \\ & \text { quarter } \end{aligned}$ |  |
| PRIMARY FUELS AND EQUIVALENTS: |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Production of primary fuels |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Coal | 29,682 | 29,964 | +1.0 | 7,604 | 7,514 | 6,405 | 8,159 | 7,643 | 7,427 | 6,502 | 8,392 | 7,725 | +1.1 |
| Petroleum ${ }^{2}$ | 16,350 | 23,098 | +41.3 | 3,305 | 4,214 | 4,337 | 4,494 | 4,839 | 5,701 | 5,846 | 6,712 | 7,486 | +54.7 |
| Natural gas ${ }^{3}$ | 15,024 | 14,387 | -4.2 | 4,916 | 3,459 | 2,497 | 4,152 | 4,998 | 3,265 | 2,294 | 3,830 | 5,468 | +9.4 |
| Primary electricity | 3,761 | 3,567 | -5.2 | 1,070 | 877 | 852 | 962 | 1,127 | 794 | 720 | 926 | 1,094 | -2.9 |
| Total | 64,817 | 71,016 | +9.6 | 16,895 | 16,064 | 14,091 | 17,767 | 18,607 | 17,187 | 15,362 | 19,860 | 21,771 | +17.0 |
| Arrivals, Petroleum ${ }^{4}$ | 35,730 | 34,035 | -4.7 | 9,615 | 9,116 | 8,253 | 8,746 | 8,900 | 8,248 | 7,853 | 9,034 | 8,021 | -9.9 |
| Other | 1,366 | 2,578 | (+) | 195 | 199 | 371 | 601 | 629 | 458 | 509 | 982 | 1,129 | (+) |
| Shipments | 13,841 | 17,253 | +24.7 | 2,973 | 3,651 | 3,886 | 3,331 | 3,498 | 4,031 | 4,834 | 4,890 |  |  |
| Bunkers | 1,168 | 1,190 | +1.9 | 2,976 | $\begin{array}{r}3,651 \\ \hline\end{array}$ | 3,886 | 3,331 | 240 | 280 | +321 | $\begin{array}{r}4,890 \\ \hline\end{array}$ | 5,945 270 | + +12.5 |
| Stock change ${ }^{5}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Solid fuels | +238 | -543 |  | +1,252 | -385 | -194 | -435 | +459 | -483 | -369 | -150 |  |  |
| Crude Petroleum | +555 | -492 |  | +375 | -352 | +253 | +279 | +92 | -427 | +326 | -483 | +980 |  |
| Petroleum products | +424 | +169 |  | +564 | -225 | -309 | +394 | +185 | +215 | -480 | +249 | +553 |  |
| Non-energy use 6 | 4,175 | 4,067 | -2.6 | 1,073 | 1,059 | 1,060 | 983 | 1,021 | 1,027 | 1,047 | 972 |  | -10.1 |
| Statistical difference ${ }^{6}$ | -266 | -250 |  | -387 | +268 | 1,060 -59 | -88 | +123 | -142 | +81 | -312 | $+263$ | -10.1 |
| Total primary ${ }^{1}$ energy input | 83,680 | 84,003 | +0.4 | 24,147 | 19,666 | 17,168 | 22,699 | 24,236 | 19,718 | 17,080 | 22,969 | 25,902 | +6.9 |
| Conversion losses etc. ${ }^{3}$ | 25,148 | 24,812 | -1.3 | 7,274 | 5,854 | 5,263 | 6,757 | 7,099 | 5,796 | 5,246 | 6,671 | 7,247 | +2.1 |
| Final energy consumption | 58,532 | 59,191 | +1.1 | 16,873 | 13,812 | 11,905 | 15,942 | 17,137 | 13,922 | 11,834 | 16,298 | 18,655 | +8.9 |

FINAL CONSUMPTION BY USER

| Iron an |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Coal | 66 | 50 | -24.2 | 23 | 15 | 10 | 18 | 16 | 11 | 9 | 14 | 19 | +18.8 |
| Other solid fuel ${ }^{9}$ | 2,394 | 2,239 | -6.5 | 663 | 593 | 600 | 538 | 563 | 579 | 491 | 606 | 582 | +3.4 |
| Other coal-derived fuels ${ }^{10}$ | 362 | 318 | -12.2 | 94 | 89 | 95 | 84 | 78 | 89 | 69 | 82 | 68 | -12.8 |
| Gas ${ }^{11}$ | 485 | 446 | -8.0 | 128 | 125 | 113 | 119 | 118 | 113 | 110 | 105 | 117 | -0.8 |
| Electricity | 389 | 411 | +5.7 | 104 | 96 | 92 | 97 | 106 | 106 | 93 | 106 | 110 | +3.8 |
| Petroleum | 1,205 | 1,161 | -3.6 | 352 | 286 | 256 | 311 | 336 | 285 | 233 | 307 | 342 | +1.8 |
| Total | 4,901 | 4,625 | -5.6 | 1,364 | 1,204 | 1,166 | 1,167 | 1,217 | 1,183 | 1,005 | 1,220 | 1,238 | +1.7 |
| Other industries |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Coal 9 | 2,295 | 2,184 | -4.8 | 618 | 530 | 483 | 664 | 623 | 507 | 402 | 652 | 640 | +2.7 |
| Other solid fuel ${ }^{9}$ | 156 | 143 | -8.3 | 38 | 38 | 35 | 45 | 41 | 26 | $\begin{array}{r}302 \\ \hline\end{array}$ | 43 | 40 | +2.7 |
| Other coal-derived fuels ${ }^{10}$ | 74 | 70 | -5.4 | 19 | 23 | 19 | 13 | 20 | 17 | 18 | 15 | 20 | -2.4 |
| Gas ${ }^{11}$ | 5,458 | 5,574 | +2.1 | 1,431 | 1,373 | 1,171 | 1,483 | 1,536 | 1,425 | 1,169 | 1.444 | 1,522 | -0.9 |
| Electricity | 2,411 | 2,455 | +1.8 | 645 | 599 | 559 | 608 | 648 | 607 | 568 | 632 | 677 | +4.5 |
| Petroleum | 7,520 | 7,396 | -1.6 | 2,245 | 1,774 | 1,428 | 2,073 | 2,146 | 1,698 | 1,349 | 2,203 | 2,294 | +6.9 |
| Total | 17,914 | 17,822 | -0.5 | 4,996 | 4,337 | 3,695 | 4,886 | 5,014 | 4,280 | 3,539 | 4,989 | 5,193 | +3.6 |
| Transport sector |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Coal and other solid fuel | 20 | 21 | +5.0 | 6 | 4 | 3 | 7 | 6 | 4 | 4 | 7 | 7 |  |
| Electricity | 100 | 102 | +2.0 | 26 | 26 | 23 | 25 | 27 | 25 | 24 | 26 | 27 | +16.7 |
| Petroleum | 12,931 | 13,602 | +5.2 | 2,988 | 3,218 | 3,420 | 3,305 | 3,046 | 3,456 | 3,635 | 3,465 | 3,148 | +3.3 |
| Total | 13,051 | 13,725 | +5.2 | 3,020 | 3,248 | 3,446 | 3,337 | 3,079 | 3,485 | 3,663 | 3,498 | 3,182 | +3.3 |
| Domestic sector |  |  |  |  |  |  |  |  |  |  |  |  | +3.3 |
| Coal 9 | 3,230 | 2,968 | -8.1 | 850 | 773 | 703 | 904 | 761 |  |  |  |  |  |
| Other solid fuel ${ }^{9}$ | 843 | 2,768 | -8.9 | 227 | 204 | 223 | 189 | 189 | 194 | 193 | 836 | 788 | +3.5 +9.0 |
| Gas ${ }^{11}$ | 6,590 | 7,261 | +10.2 | 2,413 | 1,371 | 771 | 2,035 | 2,808 | 1,393 | 866 | 2,194 | 3,459 | +23.2 |
| Electricity | 2,932 | 2,928 | -0.1 | 972 | 638 | 511 | 811 | 2,808 | 1,336 | 517 | 2,194 810 | 1,459 | +23.2 |
| Petroleum | 1,450 | 1,422 | -1.9 | 518 | 295 | 205 | 432 | 520 | 277 | 201 | 424 | 575 | +10.6 |
| Total | 15,045 | 15,347 | +2.0 | 4,980 | 3,281 | 2,413 | 4,371 | 5,243 | 3,224 | 2,424 | 4,456 | 6,107 | +16.5 |
| Other final users ${ }^{12}$ |  |  |  |  |  |  |  |  | 3,224 | 2,424 | 4,456 | 6,107 | +16.5 |
| Coal | 544 | 516 | -5.1 | 166 | 118 | 83 | 177 |  |  |  |  |  |  |
| Other solid fuel ${ }^{9}$ | 166 | 153 | -7.8 | 50 | 36 | 45 | 35 | 168 | 118 37 | 85 38 | 145 38 | 179 42 | +6.5 +5.0 |
| Gas ${ }^{1}$ | 1,587 | 1,744 | +9.9 | 561 | 380 | 180 | 466 | 643 | 404 | 208 | 489 | 794 | +5.0 +23.5 |
| Electricity | 1,689 | 1,780 | +5.4 | 495 | 386 | 346 | 462 | 519 | 403 | 363 | 495 | 577 | +23.5 |
| Petroleum | 3,635 | 3,479 | -4.3 | 1,241 | 822 | 531 | 1,041 | 1,214 | 788 | 509 | 968 | 1,343 | +10.6 |
| Total | 7,621 | 7,672 | +0.7 | 2,513 | 1,742 | 1,185 | 2,181 | 2,584 | 1,750 | 1,203 | 2,135 | 2,935 | +13.6 |
| Total final users | 58,532 | 59,191 | +1.1 | 16,873 | 13,812 | 11,905 | 15,942 | 17,137 | 13,922 | 11,834 | 16,298 | 18,655 | +8.9 |

FINAL CONSUMPTION BY FUEL

| Coal | 6,154 | 5,739 | -6.7 |
| :--- | ---: | ---: | ---: |
| Other solid fuel $^{9}$ | 3,560 | 3,303 | -7.2 |
| Other coal derived fuels $^{10}$ | 436 | 388 | -11.0 |
| Gas $^{11}$ | 14,120 | 15,025 | +6.4 |
| Electricity | 7,521 | 7,676 | +2.1 |
| Petroleum | 26,741 | 27,060 | +1.2 |
| Total all fuels | 58,532 | 59,191 | +1.1 |

1. Per cent change on the corresponding period of the previous year. 2. Crude petroleum and natural gas liquids. 3. Excluding gas flared or reinjected
2. Crude petroleum, process oils and petroleum products. 5. Stock fall $(+)$ stock rise $(-)$. 6. Supply greater than recorded demand ( - ). 7. Thermal equivalent of total inland energy consumption in Table 1. A more detailed analysis of the annual figures is shown in the Digest of United Kingdom Energy Statistics 1978 Tables 9 and 13. 8. Losses in conversion and distribution and used by fuel industries. 9. Coke and other manufactured solid fuels. 10. Coke oven gas, creosote/pitch mixtures and other liquid fuels derived from coal. 11. Natural gas supplied direct, and town gas. 12. Mainly public administration, commerce and agriculture.

## Coal

TABLE 3. Supply
Thousand tonnes

|  |  |  | Production |  |  |  |  | Tonnage lo | p-mined) ${ }^{3}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Net inland supply | Total ${ }^{1}$ | Deep-mined | Opencast | Net imports | Imports ${ }^{2}$ | Exports ${ }^{2}$ | Recognised holidays and rest days | Disputes |
| 1975 | 131,583 | 128,682 | 117,411 | 10,414 | +2,901 | 5,083 | 2,182 | 12,300 |  |
| 1976 | 125,201 | 123,800 | 110,264 | 11,944 | +1,401 | 2,837 | 1,436 | 12,345 | 1,157 |
| 1977 | 122,648 | 122,150 | 107,123 | 13,551 | +498 | 2,439 | 1,941 | 12,457 | 814 |
| 1978 | 123,663 | 123,577 | 107,528 | 14,167 | +86 | 2,352 | 2,266 | 12,606 | 1,497 |
| Per cent change | +0.8 | +1.2 | +0.4 | +4.5 | -82.7 | -3.6 | +16.7 | +1.2 | +83.9 |
| $\begin{aligned} & 1978 \text { Jan-Jun } \\ & 1979 \text { Jan-Jun p } \end{aligned}$ | 64,606 | $\begin{aligned} & 64,399 \\ & 62,202 \end{aligned}$ | $\begin{aligned} & 56,540 \\ & 54,932 \end{aligned}$ | $\begin{aligned} & 7,059 \\ & 6,373 \end{aligned}$ | +207 | 1,180 | 973 | $\begin{aligned} & 4,333 \\ & 4,111 \end{aligned}$ | $\begin{aligned} & 936 \\ & 478 \end{aligned}$ |
| Per cent change |  | -3.4 | -2.8 | -9.7 |  |  |  | -5.1 | -48.9 |
| 1978 Apr | 10,998 | 10,977 | 9,638 | 1,214 | +21 | 153 | 132 |  | 150 |
| May | 9,746 | 9,682 | 8,487 | 1,095 | +64 | 223 | 159 | 560 | 367 |
| Jun* | 10,574 | 10,616 | 8,943 | 1,523 | -42 | 116 | 158 | 2,294 | 88 |
| Total | 31,318 | 31,275 | 27,068 | 3,832 | +43 | 492 | 449 | 2,854 | 605 |
| 1979 Apr | 9,509 | 9,341 | 8,166 | 974 | +168 | 281 | 113 | 933 | 115 |
| May | 9,865 | 9,801 | 8,646 | 1,053 | +64 | 337 | 273 | 455 | 80 |
| Jun $\mathrm{p}^{*}$ |  | 10,797 | 9,149 | 1,349 |  |  |  | 2,065 | 51 |
| Total |  | 29,939 | 25,961 | 3,376 |  |  |  | 3,453 | 246 |
| Per cent change |  | -4.3 | -4.1 | -11.9 |  |  |  | +21.0 | -59.3 |

1. Includes an estimate for slurry, etc., recovered and disposed of otherwise than by the National Coal Board. 2. As recorded in the "Overseas Trade Statistics of the United Kingdom". 3. NCB only.
TABLE 4. Inland consumption of coal
Thousand tonnes

|  | Total inland consumption | Fuel producers |  |  |  |  | Final users ${ }^{1}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | PrimaryCollieries | Power stations ${ }^{2}$ | Secondary |  | Other ${ }^{3}$ conversion industries | Industry | Colliery disposals |  | Other ${ }^{6}$ |
|  |  |  |  |  |  |  |  | Domestic |  |  |
|  |  |  |  | ovens | $\begin{aligned} & \text { Gas } \\ & \text { works } \end{aligned}$ |  |  | House coal ${ }^{4}$ | Other ${ }^{5}$ |  |
| 1975 | 122,216 | 1,238 | 74,569 | 19,085 | 10 | 4,063 | 9,685 | 9,915 | 1,703 | 1,948 |
| 1976 | 123,603 | 1,132 | 77,818 | 19,401 | 8 | 3,405 | 8,970 | 9,450 | $1,374$ | 2,045 |
| 1977 | 123,978 | 1,124 | 79,956 | 17,406 | 7 | 3,166 | 9,033 | 9,635 | 1,503 | 2,148 |
| 1978 | 120,477 | 1,010 | 80,643 | 14,946 | 6 | 3,064 | 8,550 | 8,699 | 1,518 | 2,041 |
| Per cent change | -2.8 | -10.1 | +0.9 | -14.1 | -14.3 | -3.2 | -5.3 | -9.7 | +1.0 | -5.0 |
| 1978 Jan-Jun | $62,460$ | 588 | 41,829 | 7,549 | 3 | 1,525 | 4,534 | 4,526 | 752 | 1,154 |
| 1979 Jan-Jun p | $67,816$ | 510 | 47,127 | 7,432 | 4 | 1,510 | 4,740 | 4,597 | 746 | 1,150 |
| Per cent change | +8.6 | -13.3 | +12.7 | -1.5 | +33.3 | -1.0 | +4.5 | +1.6 | -0.8 | -0.3 |
| 1978 Apr | 9,697 | 99 | 6,432 | 1,184 | - | 227 | 702 | 767 | 111 | 175 |
| May | 8,862 | 84 | 5,776 | 1,155 | - | 238 | 655 | 698 | 109 | 147 |
| Jun* | 9,742 | 92 | 6,297 | 1,430 | - | 298 | 630 | 724 | 140 | 131 |
| Total | 28,301 | 275 | 18,505 | 3,769 | - | 763 | 1,987 | 2,189 | 360 | 453 |
| 1979 Apr | 10,183 | 78 | 6,963 | 1,206 | 1 | 232 | 719 | 682 | 142 | 160 |
| May | 9,798 | 71 | 6,572 | 1,207 | - | 238 | 698 | 724 | 140 | 148 |
| Jun p* | 11,196 | 65 | 7,458 | 1,502 | - | 302 | 800 | 797 | 137 | 135 |
| Total | 31,177 | 214 | 20,993 | 3,915 | 1 | 772 | 2,217 | 2,203 | 419 | 443 |
| Per cent change | +10.2 | -22.2 | +13.4 | +3.9 | +10.0 | +1.2 | +11.6 | +0.6 | +16.4 | -2.2 |

1. Disposals by collieries and opencast sites. 2. Public supply and rallway and transport power stations. 3. Low temperature carbonisation and patent fuel plants. 4. Including miners' coal. 5. Anthracite, dry steam coal and imported naturally smokeless fuels. 6. Mainly public administration and commerce.

TABLE 5. Stocks of coal ${ }^{1}$ at end of period: Great Britain
Thousand tonnes

|  |  | Distributed |  |  |  |  | Undistributed |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Total | Total distributed stocks | Power stations | Coke ovens | Gas works | Other | Total undistributed stocks | Collieries | Opencast sites and central stocking grounds |
| 1973 | 27,885 | 17,035 | 14,770 | 1,968 | 27 | 270 | 10,850 | 7,650 | 3,200 |
| 1974 | 21,806 | 15,827 | 13,629 | 1,851 | 3 | 344 | 5,979 | 4,009 | 1,970 |
| 1975 | 31,157 | 20,540 | 17,951 | 2,333 | 2 | 254 | 10,617 | 8,908 | 1,709 |
| 1976 | 33,115 | 22,457 | 19,598 | 2,684 | 2 | 173 | 10,658 | 9,295 | 1,363 |
| 1977 | 31,534 | 21,704 | 19,128 | 2,368 | 2 | 206 | 9,830 | 8,290 | 1,540 |
| 1978 | 34.527 | 22,038 | 20,200 | 1,658 | 2 | 178 | 12.489 | 9,888 | 2,601 |
| 1978 Apr | 30,246 | 19,365 | 17,432 | 1,757 | 2 | 174 | 10,881 | 9,178 | 1,703 |
| May | 31,201 | 20,268 | 18,193 | 1,884 | 1 | 190 | 10,933 | 9,197 | 1,736 |
| Jun | 32,186 | 21,138 | 19,171 | 1,771 | 2 | 194 | 11,048 | 9,137 | 1,911 |
| 1979 Apr | 28,076 | 14,124 | 11,889 | 2,046 | 2 | 187 | 13,952 | 11,306 | 2,646 |
| May | 27,944 | 14,640 | 12,424 | 2,043 | 1 | 172 | 13,304 | 10,821 | 2,483 |
| Jun p | 27,674 | 15,244 | 13,191 | 1,872 | 1 | 180 | 12,430 | 10,097 | 2,333 |
| Absolute change: in latest month | -270 | +604 | +767 | -171 | - | +8 | -874 | -724 | -150 |
| On a year ago | -4,512 | -5,894 | -5,980 | +101 | -1 | -14 | +1,382 | +960 | +422 |

1. Excluding distributed stocks held in merchants' yards, etc., mainly for the domestic market, and stocks held by the industrial sector

TABLE 6. Colliery manpower and productivity at NCB mines

|  | Wage earners on colliery books ${ }^{1}$ |  | Recruitment | Wastage | Absence percentage ${ }^{2}$ |  |  | Average output per manshift ${ }^{3}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Overall |  |  |  |  | Underground ${ }^{4}$ |  |
|  | Total | Underground |  | Number |  | Total | Voluntary | Involuntary | Total | Production |
|  | Thousands |  | Percent |  |  | Tonnes |  |  |
| 1973 | 245 | 193 | 17,402 |  |  | 37,961 | 18.0 | 4.1 | 13.9 | 2.29 | 2.95 | .. |
| 1974 | 246 | 194 | 26,436 | 25,133 | 16.3 | 4.1 | 12.2 | 2.18 | 2.80 | .. |
| 1975 | 245 | 194 | 21,347 | 22,451 | 16.2 | 4.0 | 12.2 | 2.28 | 2.92 | .. |
| 1976 | 241 | 192 | 17,061 | 21,239 | 17.4 | 3.7 | 13.7 | 2.23 | 2.84 | .. |
| 1977 | 239 | 189 | 29,361 | 31,647 | 17.6 | 3.9 | 13.7 | 2.18 | 2.78 | .. |
| 1978 | 232 | 184 | 20,595 | 27,653 | 17.3 | 4.3 | 13.0 | 2.25 | 2.88 | .. |
| Per cent change | -2.9 | -2.6 | -29.9 | -12.6 |  |  |  | +3.2 | +3.6 | .. |
| $1978 \text { Jan-Jun }$ |  |  |  |  | 17.8 | 4.3 | 13.5 | 2.29 | 2.92 | .. |
| $1979 \text { Jan-Jun p }$ | $232^{5}$ | 1855 | 12,165 | 10,772 | 16.7 | 4.6 | 12.1 | 2.24 | 2.86 | .. |
| Per cent change | -2.9 | -2.6 | - | -10.1 |  |  |  | -2.2 | -2.1 | .. |
| 1978 Apr | 240 | 190 | 2,652 | 1,849 | 17.5 | 4.9 | 12.6 | 2.36 | 2.98 | .. |
| May | 240 | 190 | 1,265 | 1,799 | 15.6 | 3.6 | 12.0 | 2.27 | 2.92 | .. |
| Jun* | 239 | 189 | 1,886 | 2,424 | 15.7 | 3.4 | 12.3 | 2.13 | 2.75 |  |
| 1979 Apr | 233 | 185 | 1,790 | 1,653 | 16.5 | 5.1 | 11.4 | 2.22 | 2.81 | 8.46 |
| May | 232 | 185 | 1,588 | 1,750 | 14.1 | 3.8 | 10.3 | 2.28 | 2.91 | 8.82 |
| Jun $\mathrm{p}^{*}$ | 233 | 185 | 2,702 | 2,216 | 13.8 | 3.6 | 10.2 | 2.16 | 2.77 | 8.50 |

1. At end of period. 2. The definition was changed from 1973. 3. Excluding capital working and tip coal. 4. For information on this new series, see commentary in May issue. 5. Average number during the period.

## Gas

TABLE 7. Sources of supply and send-out by the public gas supply system

|  | Natural gas supply |  |  | Other fuel used |  | Gas sent out |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Total into system | Source ${ }^{1}$ |  | Coal | $\mathrm{Oil}^{3}$ | Total | Town gas | Natural ${ }^{4}$ gas for direct supply |
|  |  | Indigenous | Imported ${ }^{\text {2 }}$ |  |  |  |  |  |
|  | Million therms |  |  | Thousand tonnes |  | Million therms |  |  |
| 1975 | 13,692 | 13,367 | 325 | 9 | 588 | 13,822 | 752 | 13,070 |
| 1976 | 14,420 | 14,030 | 390 | 8 | 245 | 14,445 | 226 | 14,219 |
| 1977 | 15,373 | 14,734 | 639 | 7 | 166 | 15,323 | 75 | 15,248 |
| 1978 | 15,854 | 13,997 | 1,857 | 6 | 283 | 15,853 | 39 | 15,814 |
| Per cent change | +3.1 | -5.0 | (+) | -14.3 | +71.1 | +3.5 | -48.0 | +3.7 |
| 1978 Jan-Jun | 8,862 | 8,126 | 736 | 3 | 165 | 8,887 | 22 | 8,865 |
| 1979 Jan-Jun p | $9,897$ | 8,269 | 1,628 | 4 | 131 | 9,937 | 23 | 9,914 |
| Per cent change | $v+11.7$ |  |  | +25.7 |  |  | +4.5 |  |
| 1978 Apr | 1,443 | 1,313 | 130 | 1 | 13 | 1,443 | 3 | 1,440 |
| May | 1,063 | 975 | 88 | - | 21 | 1,065 | 4 | 1,061 |
| Jun* | 960 | 869 | 91 | - | 22 | 964 | 3 | 961 |
| Total | 3,466 | 3,157 | 309 | 1 | 56 | 3,472 | 10 | 3,462 |
| 1979 Apr | 1,453 | 1,217 | 236 | 1 | 16 | 1,455 | 4 | 1,451 |
| May | 1,229 | 1,001 | 228 | - | 19 | 1,228 | 3 | 1,225 |
| Jun*p | 1,060 | 873 | 187 | - | 22 | 1,061 | 3 | 1,058 |
| Total | 3,742 | 3,091 | 651 | 1 | 57 | 3,744 | 10 | 3,734 |
| Per cent change | +8.0 | -2.1 | (+) | +14.5 | +1.8 | +7.8 | +0.3 | +7.9 |

1. Figures differ from production and imports respectively because of stock changes and small quantities not entering the public supply system.
2. Includes imports from the Norwegian sector of the Frigg gasfield. 3. Mainly naphtha (LDF), liquefied petroleum gases (LPG) and refinery gases.
3. Includes Substitute Natural Gas (SNG).

TABLE 8. Sales of gas by the public supply system
million therms

|  | Total | Power stations ${ }^{1}$ | Iron and steel industry | Other industries | Domestic | Other ${ }^{2}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1973 | 10,729 | 285 | 396 | 4,150 | 4,815 | 1,083 |
| 1974 | 12,668 | 985 | 395 | 4,635 | 5,384 | 1,269 |
| 1975 | 13,112 | 858 | 371 | 4,645 | 5,891 | 1,347 |
| 1976 | 13,997 | 662 | 438 | 5,182 | 6,194 | 1,521 |
| 1977 | 14,579 | 519 | 485 | 5,398 | 6,590 | 1,587 |
| 1978 | 15,308 | 338 | 446 | 5,519 | 7,261 | 1,744 |
| Per cent change | +5.0 | -34.9 | -8.0 | +2.2 | +10.2 | +9.9 |
| 1977 1st quarter |  |  | 128 | 1,414 | 2,413 | 561 |
| 2nd quarter | 3,317 | 82 | 125 | 1,359 | 1,371 | 380 |
| 3rd quarter | 2,372 | 153 | 113 | 1,155 | 771 | 180 |
| 4th quarter | 4,256 | 166 | 119 | 1,470 | 2,035 | 466 |
| 1978 1st quarter | 5,257 | 165 | 118 | 1,523 | 2,808 | 643 |
| 2nd quarter | 3,344 | 25 | 113 | 1,409 | 1,393 | 404 |
| 3rd quarter | 2,416 | 69 | 110 | 1,163 | 866 | 208 |
| 4th quarter | 4,291 | 79 | 105 | 1,424 | 2,194 | 489 |
| 1979 1st quarter p | 5,909 | 30 | 117 | 1,509 | 3,459 | 794 |
| Per cent change | +12.4 | $(-)$ | -0.8 | -0.9 | +23.2 | +23.5 |

## Electricity

TABLE 9. Fuel used and electricity generated by the public supply system


1. Including coke. 2. Including quantities used in the production of steam for sale. 3. Including oil used in gas turbine and diesel plant and for lighting up coal fired boilers. 4. Including generation by gas turbine, diesel and hydro-electric plant. 5. Used in works and for pumping at pumped storage stations. 6. Includes net imports and purchases from outside sources mainly UKAEA and British Nuclear Fuels Ltd. The England and Wales figures include net exhanges with Scotland.

TABLE 10. Sales of electricity by the public supply system

|  | Total | Iron and steel industry | Other industries | Domestic | Other ${ }^{1}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1973 | 225,267 | 11,646 | 75,327 | 91,299 | 46,995 |
| 1974 | 218,552 | 11,292 | 70,967 | 92,626 | 43,667 |
| 1975 | 217,924 | 11,164 | 70,854 | 89,214 | 46,692 |
| 1976 | 220,841 | 12,607 | 74,986 | $85,117$ | 48,131 |
| 1977 | 225,655 | $12,310^{2}$ | $76,561^{2}$ | $85,902$ | $50,882$ |
| 1978 | 230,210 | $13,063^{2}$ | $77,839^{2}$ | $85,802$ | $53,506$ |
| Per cent change | +2.0 | +6.1 | +1.7 | -0.1 | +5.2 |
| 1977 1st quarter |  |  |  |  |  |
| 2nd quarter | $52,535$ | 3,054 ${ }^{2}$ | $18,993{ }^{2}$ | $18,803$ | $11,685$ |
| 3rd quarter | $46,077$ | $2,911^{2}$ | $17,793^{2}$ | $14,938$ | $10,435$ |
| 4th quarter | 59,862 | $3,072^{2}$ | $19,317^{2}$ | $23,597$ | $13,876$ |
| 1978 1st quarter | 67,732 | $3,3602$ |  |  |  |
| 2nd quarter | $53,374$ | $3,368^{2}$ | $19,227^{2}$ | $\begin{aligned} & 28,266 \\ & 18,627 \end{aligned}$ | $\begin{aligned} & 15,599 \\ & 12,152 \end{aligned}$ |
| 3 rd quarter | 47,163 | $2,975^{2}$ | $18,0512$ | $15,166$ | $10,971$ |
| 4th quarter | 61,941 | $3,360{ }^{2}$ | $20,054^{2}$ | $23,743$ | $14,784$ |
| 1979 1st quarter p | 73,834 | 3,431 ${ }^{2}$ | 21,520 ${ }^{2}$ | 31,611 | 17,272 |
| Per cent change | +9.0 | +2.1 | +4.9 | +11.8 | +10.7 |

[^1]TABLE 11. Production, arrivals and shipments ${ }^{1}$

|  | Crude Petroleum |  |  |  |  |  |  | Petroleum Products |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Gross ${ }^{2}$ <br> Indigenous Production | Supply |  |  |  |  | Shipments ${ }^{4} 5$ | Arrivals ${ }^{4}$ | Shipments ${ }^{4}$ | Net Arrivals | Bunkers ${ }^{6}$ |
|  |  | Total | Indigenous ${ }^{2}$ | Net arrivals | Other ${ }^{3}$ | Arrivals ${ }^{4} 5$ |  |  |  |  |  |
| 1975 | 1,564 | 92,273 | 1,156 | +89,942 | 1,275 | 91,366 | 1,524 | 12,786 |  |  |  |
| 1976 | 12,036 | 98,384 | 11,511 | +86,181 | 692 | 90,466 | 4,285 | 12,786 10,709 | 13,924 15,988 | $\begin{aligned} & -1,138 \\ & -5,279 \end{aligned}$ | $\begin{aligned} & 3,444 \\ & 3,569 \end{aligned}$ |
| 1977 | 37,879 | 92,260 | 37,540 | +54,038 | 682 | 70,697 | 16,659 | 13,049 | 14,294 | -1,245 | $\begin{aligned} & 3,569 \\ & 2,829 \end{aligned}$ |
| 1978 | 53,378 | 96,758 | 52,557 | +43,285 | 916 | 68,144 | 24,859 | 11,511 | 13,536 | -2,025 | 2,872 |
| Per cent change | +40.9 | +4.9 | +40.0 | -19.9 | +34.2 | -3.6 | +49.2 | -11.8 | -5.3 |  | 2,872 -7.5 |
| 1978 Jan-May | 19,670 | 40,039 | 19,807 | +19,851 | 381 | 29,042 | 9,191 | 5,429 | 4,699 |  |  |
| 1979 Jan-May p | 30,052 | 40,577 | 30,406 | + 9,966 | 205 | 25,073 | 15,107 | 5,614 | 5,114 | $+500$ |  |
| Per cent change |  | +1.3 | +53.5 | -49.8 | -46.3 | -13.7 | +64.4 | + +3 | + +8.8 |  | $\begin{array}{r} 1,045 \\ +2.5 \end{array}$ |
| 1978 Mar | 3,683 | 7,342 | 3,919 | +3,361 | 62 | 5,347 | 1,986 | 1,073 | 1,056 | +17 |  |
| Apr | 3,984 | 8,416 | 3,940 | +4,392 | 84 | 5,976 | 1,584 | 1,063 | 1,039 | +24 | 204 |
| May | 4,626 | 7,759 | 4,568 | +3,112 | 79 | 5,546 | 2,434 | 1,043 | 1,057 | -14 | 234 |
| Total | 12,293 | 23,517 | 12,427 | +10,865 | 225 | 16,869 | 6,004 | 3,179 | 3,152 | +27 | 623 |
| 1979 Mar | 5,566 | 7,071 | 5,446 | +1,578 | 47 | 4,224 | 2,646 | 1,487 | 937 | +550 |  |
| Apr | 5,881 | 7,756 | 5,933 | +1,767 | 56 | 4,596 | 2,829 | 944 | 851 | +93 | 184 |
| May $\mathbf{p}$ | 6,830 | 8,738 | 6,844 | +1,868 | 26 | 5,210 | 3,342 | 1,119 | 1,039 | +80 | 208 |
| Total | 18,277 | 23,565 | 18,223 | +5,213 | 129 | 14,030 | 8,817 | 3,550 | 2,827 | +723 | 599 |
| Per cent change | +48.7 | +0.2 | +46.6 | (-) | -42.8 | -16.8 | +46.9 | +11.7 | -10.3 |  | -4.1 |

1. Calendar months. 2. Including natural gas liquids (condensates). 3. Mainly recycled products. 4. Foreign Trade as recorded by the Petroleum Industry and may differ from figures published in Overseas Trade Statistics. 5. Including process (partly refined) oils. 6. International bunkers.
TABLE 12. Refinery throughput and output of petroleum products ${ }^{1}$
Thousand tonnes

|  | Throughput of crude and process oil | Refinery use |  | Total output of petroleum products ${ }^{2}$ | Gases |  | Naphtha (LDF) | Motor spirit | Kerosene |  | Gas/ diesel oil | Fuel oil | Lubri cating oil | Bitumen |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Fuel | Losses |  | Butane and propane | Other petroelum |  |  | Aviation turbine fuel | $\begin{gathered} \text { Burning } \\ \text { oil }^{3} \end{gathered}$ |  |  |  |  |
| 1975 | 93,579 | 6,031 | 901 | 86,647 | 1,447 | 151 | 3,968 | 13,940 | 3,959 | 2,299 | 23,324 | 32,711 | 1,141 | 2,090 |
| 1976 | 97,784 | 6,342 | 1,158 | 90,284 | 1,575 | 158 | 4,583 | 15,232 | 4,163 | 2,458 | 24,198 | 32,695 | 1,310 | 1,897 |
| 1977 | 93,615 | 6,238 | 1,039 | 86,338 | 1,539 | 142 | 4,488 | 14,805 | 4,004 | 2,462 | 23,476 | 30,481 | 1,380 | 1,882 |
| 1978 | 96,390 | 6,423 | 811 | 89,156 | 1,613 | 147 | 4,626 | 15,958 | 4,783 | 2,614 | 24,024 | 30,518 | 1,203 | 1,866 |
| Per cent change | +3.0 | +3.0 | -21.9 | +3.3 | +4.8 | +3.6 | +3.1 | +7.8 + | +19.5 | 2,614 +6.2 | 24,024 +2.3 | 30,518 +0.1 | -12.8 | 1,866 +0.2 |
| 1978 Jan-May | 40,077 | 2,693 | 400 | 36,984 | 699 | 62 | 2,002 | 6,253 | 1,813 | 1,291 | 10,124 | 12,896 | 449 | 736 |
| 1979 Jan-May p | 40,525 | 2,698 | 298 | 37,529 | 738 | 69 | 2,156 | 6,465 | 2,043 | 1,353 | 10,519 | 12,147 | 472 | 681 |
| Per cent change | +1.1 | +0.2 | -25.4 | +1.5 | +5.6 | +11.5 | +7.7 | +3.4 | +12.7 | $1,4.7$ | 10,519 +3.9 | -5.8 | +5.2 | -7.4 |
| 1978 Mar | 8,558 | 567 | 57 | 7,934 | 145 | 12 | 462 | 1,268 | 369 | 293 | 2,232 | 2,745 | 106 | 183 |
| Apr | 7,955 | 510 | 105 | 7,340 | 131 | 14 | 383 | 1,236 | 356 | 219 | 1,998 | 2,598 | 91 | 144 |
| May | 7,646 | 528 | 45 | 7,073 | 150 | 14 | 356 | 1,314 | 392 | 177 | 1,917 | 2,305 | 99 | 195 |
| Total | 24,159 | 1,605 | 207 | 22,347 | 426 | 40 | 1,211 | 3,818 | 1,117 | 689 | 6,147 | 7,648 | 296 | 522 |
| 1979 Mar | 8,047 | 530 | (20) | 7,537 | 156 | 18 | 523 | 1,187 | 443 | 273 | 2,193 | 2,304 | 97 | 174 |
| Apr | 7,464 | 500 | 65 | 6,899 | 136 | 17 | 407 | 1,257 | 422 | 214 | 1,916 | 2,080 | 99 | 161 |
| May p | 8,088 | 527 | 64 | 7,497 | 140 | 8 | 365 | 1,335 | 462 | 207 | 2,150 | 2,318 | 109 | 191 |
| Total | 23,599 | 1,557 | 109 | 21,933 | 432 | 43 | 1,295 | 3,779 | 1,327 | 694 | 6,259 | 6,702 | 305 | 526 |
| Per cent change | -2.3 | -3.0 | -47.0 | -1.9 | +1.5 | +8.1 | +6.9 | -1.0 | +18.7 | +0.7 | +1.8 | -12.4 | +2.9 | +0.6 |

1. Calendar months. 2. Including output of products not shown separately, namely, aviation spirit, wide-cut gasoline, industrial and white spirits, paraffin wax and miscellaneous products. 3. Including vaporising oil
TABLE 13. Deliveries of petroleum products for inland consumption ${ }^{1}$
Thousand tonnes

|  | Total ${ }^{2} 3$ | $\begin{aligned} & \text { Butane }^{4} \\ & \text { and } \\ & \text { propane } \end{aligned}$ | Naphtha (LDF) ${ }^{5}$ | Motor spirit | Kerosene |  |  |  | Gas/diesel oil |  | Fuel oil | Lubricating oils | Bitumen |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Aviation turbine fuel | Burning oil |  |  |  |  |  |  |  |
|  |  |  |  |  |  | Premier | Standard |  | Derv fuel | Other |  |  |  |
|  |  |  |  |  |  |  | Domestic | Other ${ }^{6}$ |  |  |  |  |  |
| 1975 | 82,824 | 1,275 | 5,116 | 16,125 | 3,834 | 538 | 1,707 | 400 |  |  |  |  |  |
| 1976 | 81,579 | 1,330 | 5,404 | 16,879 | 3,834 3,989 | 576 | 1,686 | 372 | 5,414 5,594 | 13,050 12,984 | 30,470 27,825 | 1,011 | 2,089 1,867 |
| 1977 | 82,759 | 1,320 | 5,179 | 17,336 | 4,165 | 559 | 1,677 | 391 | 5,711 | 13,914 | 27,825 | 1,029 | 1,867 |
| 1978 | 84,141 | 1,318 | 4,916 | 18,348 | 4,506 | 536 | 1,696 | 428 | 5,875 | 13,600 | 28,233 | 1,021 | 1,887 |
| Per cent change | +1.7 | -0.2 | -5.1 | +5.8 | +8.2 | -4.1 | +1.1 | +9.4 | + +2.9 | -2.3 | 28,233 +1.7 | -0.7 | 1,887 +2.2 |
| 1978 Jan-May | 37,100 | 613 | 2,209 | $7,162$ | 1,633 | 325 | 844 | 212 | 2,366 | 6,800 | 13,139 | 420 | 706 |
| 1979 Jan-May p | 38,160 | 681 | 1,828 | 7,462 | 1,768 | 373 | 929 | 227 | 2,403 | 7,104 | 13,538 | 428 | 654 |
| Per cent change | +2.9 | +11.1 | -17.2 | +4.2 | +8.3 | +14.6 | +10.1 | +7.3 | 2,103 +1.6 | +105 +4.5 | 13,538 +3.0 | +1.9 | -7.3 |
| 1978 Mar | 7,821 | 132 |  |  | 356 | 60 | 184 | 46 | 483 | 1,430 | 2,715 | 84 | 170 |
| - Apr | 7,364 | 110 | 436 | 1,487 | 333 | 51 | 156 | 39 | 486 | 1,305 | 2,596 | 80 | 148 |
| May | 6,883 | 112 | 376 | 1,585 | 395 | 24 | 108 | 33 | 494 | 1,032 | 2,290 | 95 | 182 |
| Total | 22,068 | 354 | 1,301 | 4,603 | 1,084 | 135 | 448 | 118 | 1,463 | 3,767 | 7,601 | 259 | 500 |
| 1979 Mar | 8,276 | 146 | 406 | 1,582 | 357 | 71 | 194 | 47 | 540 | 1,510 |  |  |  |
| Apr | 6,998 | 129 | 383 | 1,554 | 362 | 45 | 152 | 41 | 498 | 1,223 | 2,217 | 85 | 158 |
| May p | 6,958 | 111 | 309 | 1,647 | 433 | 23 | 123 | 30 | 535 | 1,054 | 2,257 | 95 | 184 |
| Total | 22,232 | 386 | 1,098 | 4,783 | 1,152 | 139 | 469 | 118 | 1,573 | 3,787 | 7,461 | 281 | 507 |
| Per cent change | +0.7 | +9.1 | -15.7 | +3.9 | +6.4 | +3.1 | +4.5 | -1.1 | +7.5 | +0.5 | -1.8 | +8.5 | +1.4 |

1. Calendar months. 2. Including other petroleum gases, aviation spirit, wide-cut gasoline, industrial and white spirits, paraffin wax and miscellaneous
products. 3. Excluding refinery fuel. 4. Including very small amounts for petro-chemicals. 5. Now mainly for petro-chemical feed stock. 6. Including

TABLE 14. Inland deliveries of petroleum products used for energy ${ }^{1} .^{2}$

|  | Total | Power stations ${ }^{3}$ | Gas works | Iron and steel industry | Other industries | Transport ${ }^{4}$ | Domestic | Other ${ }^{5}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1975 | 73,385 | 13,345 | 693 | 3,309 | 17,251 | 27,583 | 3,270 | 7,935 |
| 1976 | 71,473 | 10,441 | 366 | 3,128 | 17,487 | 28,592 | 3,269 | 8,183 |
| 1977 | 73,043 | 10,873 | 292 | 2,938 | 17,701 | 29,359 | 3,263 | 8,617 |
| 1978 p | 74,702 | 11,638 | 342 | 2,836 | 17,544 | 30,877 | 3,225 | 8,240 |
| Per cent change | +2.3 | +7.0 | +17.1 | -3.5 | -0.9 | +5.2 | -1.2 | -4.4 |
| 1978 Jan-Apr | 27,040 | 4,357 | 122 | 1,064 | 6,907 | 9,393 | 1,485 | 3,712 |
| 1979 Jan-Apr p | 28,335 | 4,464 | 148 | 1,086 | 7,333 | 9,744 | 1,587 | 3,973 |
| Per cent change | +4.8 | +2.5 | +20.7 | +2.2 | +6.2 | +3.7 | +6.9 | +7.0 |
| 1978 Feb | 6,550 | 1,116 | 35 | 265 | 1,730 | 2,048 | 413 | 943 |
| Mar | 6,944 | 1,038 | 29 | 292 | 1,742 | 2,551 | 357 | 935 |
| Apr | 6,576 | 1,108 | 25 | 243 | 1,581 | 2,475 | 303 | 841 |
| Total | 20,070 | 3,262 | 89 | 800 | 5,053 | 7,074 | 1,073 | 2,719 |
| 1979 Feb | 7,281 | 1,145 | 39 | 275 | 1,997 | 2,294 | 452 | 1,079 |
| Mar | 7,446 | 1,222 | 34 | 288 | 1,859 | 2,666 | 368 | 1,009 |
| Apr p | 6,229 | 753 | 31 | 252 | 1,513 | 2,598 | 283 | 799 |
| Total | 20,956 | 3,120 | 104 | 815 | 5,369 | 7,558 | 1,103 | 2,887 |
| Per cent change | +4.4 | -4.4 | +18.7 | +2.0 | +6.3 | +6.8 | +2.7 | +6.2 |

1 Calendar months. 2. Excludes non-energy products and non-energy use of naphtha (LDF). 3. Public supply, railway and transport power stations.
4. Including fishing, coastal and inland shipping. 5. Mainly public administration, commerce and agriculture

## TABLE 15. Stocks of petroleum at end of month

|  | Held by oil companies ${ }^{\mathbf{1}}$ |  | Power stations ${ }^{2}$ |
| :---: | :---: | :---: | :---: |
|  |  |  |  |
|  | Million tonnes | Estimated days <br> supply | Million tonnes |
| 1978 Apr | 18.5 | 85 |  |
| May | 18.5 | 89 | 1.01 |
| Jun | 18.7 | 89 | 0.95 |
| 1979 Apr | 16.9 | 80 | 0.73 |
| May | 17.3 | 86 | 0.65 |
| Jun p | 18.1 | 88 | 0.74 |

1. Stocks of petroleum products plus the product equivalent of crude and process oils held at refineries, and products in the wholesale distribution system. 2. Fuel oil held at main oil burning stations in Great Britain. 3. Latest three months calculated on forecast deliveries for the ensuing months. Figures for earlier period calculated on actual deliveries.

| APPROXIMATE CONVERSION FACTORS <br> (last digit rounded to nought or five) <br> To convert from one fuel to another, multiply by the factor shown |  |  |  |  |  |  |  |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| From |  |  |  |  |  |  | Million <br> tonnes coal <br> equiv. | Million <br> tonnes <br> oil equiv. | Million <br> therms | TWh <br> electrical <br> energy | TWh <br> electricity <br> generated |
| Million tonnes <br> coal equivalent | 1 | 1.7 | 0.004 | $0.135^{1}$ | $0.500^{2}$ |  |  |  |  |  |  |
| Million tonnes <br> oil equivalent | 0.60 | 1 | 0.00235 | $0.0800^{1}$ | $0.280^{2}$ |  |  |  |  |  |  |
| Million therms | 250 | 425 | 1 | 34.0 | 115 |  |  |  |  |  |  |
| TWh electrical <br> energy | 7.35 | 12.5 | 0.0295 | 1 | .. |  |  |  |  |  |  |
| TWh electricity <br> generated | $2.00^{3}$ | $3.60^{3}$ | $0.00880^{3}$ | .. | 1 |  |  |  |  |  |  |

1. The amount of fuel (average grade) equivalent to a TWh of energy.
2. The amount of primary fuel (power station grade) to generate 1 TWh.
3. The amount of electricity generated by one million units of fuel shown.

The Digest of UK Energy Statistics 1978 gives more detailed factors.

## SUPPLEMENTARY DATA

Electricity generated outside the public electricity supply system in Great Britain( ${ }^{1}$ )

|  | Total | Industry |  |  |  |  |  |  |  |  |  | Transport under takings |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Total industry | Iron and steel | Engineering and other metal trades | Food drink and tobacco | Coal mining | Chemical and allied trades |  | Textiles, leather and clothing | Paper, printing and stationery | Other industries (including gas and water works) |  |
|  |  |  |  |  |  |  | Nuclear ${ }^{2}$ power stations | Others ${ }^{3}$ |  |  |  |  |
| 1973 | 22,995 | 22,292 | 2,707 | 2,716 | 458 | 309 | 4,339 | 7,859 | 498 | 2,763 | 643 | 703 |
| 1974 | 22,424 | 21,775 | 2,179 | 3,139 | 521 | 251 | 4,222 | 7,942 | 450 | 2,569 | 502 | 649 |
| 1975 | 20,470 | 19,781 | 1,660 | 3,319 | 435 | 297 | 3,820 | 7,343 | 406 | 2,107 | 394 | 689 |
| 1976 | 21,714 | 21,024 | 1,706 | 3,362 | 496 | 269 | 3,736 | 8,434 | 423 | 2,218 | 380 | 690 |
| 1977 | 20,969 | 20,268 | 1,555 | 3,463 | 516 | 278 | 3,604 | 7,969 | 355 | 2,136 | 392 | 701 |
| 1978 Per cent change | 20,820 | 20,120 | 1,345 | 3,409 | 520 | 212 | 3,885 | 7,983 | 335 | 2,098 | 333 | 700 |
| Per cent change | -0.7 | -0.7 | -13.5 | -1.6 | +0.8 | -23.7 | +7.8 | +0.2 | -5.6 | -1.8 | -15.1 | -0.1 |
| 1977 1st quarter | 5,706 | 5,522 | 503 | 882 | 136 | 69 | 922 | 2,171 |  |  |  | 184 |
| 2nd quarter | 4,962 | 4,791 | 351 | 885 | 78 | 77 | 802 | 1,886 | 93 | 525 | 94 | 171 |
| 3 rd quarter | 4,778 | 4,611 | 317 | 825 | 71 | 57 | 934 | 1,795 | 84 | 446 | 82 | 167 |
| 4th quarter | 5,523 | 5,344 | 384 | 871 | 231 | 75 | 946 | 2,117 | 70 | 548 | 102 | 179 |
| 1978 1st quarter | 5,734 | 5,547 | 379 | 937 | 130 | 58 | 1,087 | 2,161 |  | 595 | 110 | 187 |
| 2nd quarter | 4,698 | 4,525 | 310 | 862 | 77 | 62 | 742 | 1,821 | 64 | 511 | 76 | 173 |
| 3 rd quarter | 4,851 | 4,686 | 285 | 829 | 68 | 51 | 974 | 1,876 | 87 | 451 | 65 | 165 |
| 4th quarter | 5,537 | 5,362 | 371 | 781 | 245 | 41 | 1,082 | 2,125 | 94 | 541 | 82 | 175 |
| 1979 1st quarter p | 5,566 | 5,376 | 349 | 829 | 142 | 56 | 1,080 | 2,185 | 90 | 549 | 96 | 190 |
| Per cent change | -2.9 | -3.1 | -7.9 | -11.5 | +9.2 | -3.4 | -0.6 | +1.1 | -0.3 | -7.7 | -12.7 | +1.6 |

1. Excludes electricity generated by commerce, public administration, etc. 2. Generated by UKAEA and British Nuclear Fuels Ltd. for the public electricity supply system. 3 . Including production by the oil refining industry.

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[^1]:    1. Mainly commerce, public administration and agriculture. 2. Contains a small degree of estimation.
