### DEPARTMENT OF ENERGY

## A Statistical Bulletin

October 1975

# Energy use another step down

Total energy

Continues at low level

Inland energy consumption on a primary fuel input basis in August was over 13 per cent lower than a year ago. After adjustment for seasonality and the effects of temperature the difference narrowed to approximately 10 per cent with an implied annual rate of total consumption of 310 million tons coal equivalent, the lowest in any month since March 1974. Petroleum, down by 16 per cent, registered the major decline but natural gas, for the third month running was also below the level of last year, although the fall was marginally smaller than in the previous month.

Energy consumption by final users on a heat supplied basis during the second quarter was in total 4½ per cent lower than in the corresponding period of last year. Of the main consuming sectors the iron and steel industry marked the greatest decline with fuel consumption reflecting the continuing recession in the industry. Consumption by other industries was down by nearly 8 per cent, again much in line with the level of industrial production. Comparison between the two periods is however slightly distorted by the residual effects on industry and commerce of the three day working week and restrictions operating in early 1974.

Domestic sector consumption was lower than the corresponding period of last year by about 3½ per cent, the drop of a fifth in solid fuels being mainly offset by greater use of gas. Other final consumers comprising chiefly commerce and public services registered a small increase in consumption in returning to the level of two years ago.

#### Coal

#### Power station stocks high

Deep-mined output in September declined by three per cent compared with September 1974, the fall in output of 340 thousand tons being attributable to substantially greater losses resulting from extra holidays. Output per man-shift overall was over three per cent lower than a year ago but numbers employed increased by about 450 men during the month to offset a reduction of a similar number in August.

Total coal consumption in September was 10 per cent below that of September last year, a decline of about the same order as that noted in each of the three previous months. Undistributed coal stocks climbed by 1.3 million tons during the month and were accompanied by a further small increase at power stations where, at the beginning of winter, stocks standing at 18 million tons are some 4½ million tons higher than at the corresponding time last year.

#### Gas

#### Total sales rise then demand slackens

Total sales of gas in the second quarter of the year exceeded those of the corresponding period of 1974 by about two per cent. In the industrial sector, gas sales fell by six per cent, but this was more than offset by higher consumption in the domestic and commercial markets. Domestic sales rose by over 10 per cent and sales to other non-industrial consumers (mainly commercial) by 12 per cent confirming the continuing penetration of gas in these sectors.

However, the figures for gas sent out in July and August show some check in a hitherto steady growth. Indeed, the figure for August fell below the level of a year ago for the third month running. It is probable that apart from the mild weather during this period — this fall results mainly from reduced industrial demand.

#### Electricity

Declining demand

Electricity supplied during August fell to a level eight per cent below that of a year ago. A major cause of this fall was the reduced level of demand by industrial consumers although the much warmer weather of August this year, combined with economy measures taken by consumers, may also have contributed to the overall decline.

Sales of electricity in the April-June quarter of 1975 were virtually the same as in the corresponding period of 1974, when sales were slightly depressed probably due to the earlier energy restrictions and the three-day week. Consumption by iron and steel and other industries was down by about 5 per cent compared with the previous year. Domestic consumption, in contrast, rose by a little over one per cent while other consumers, mainly commercial rose by eight per cent to reach the level of two years ago.

#### Petroleum

Deliveries lowest for eight years

Deliveries of petroleum products in August, which were a fifth lower than in August 1974, were substantially affected by the very warm weather and the low level of industrial activity. Total deliveries at just over five million tons were the lowest recorded in a single month for eight years. Of the principal products, fuel oil, down by a third, registered the biggest absolute fall. This was largely a result of reduced offtake by the electricity industry, although demand by industrial consumers was also at a low level. Motor spirit deliveries fell by nearly seven per cent compared with August 1974, despite the good weather.

Refinery output of finished products at 7.6 million tons was the highest in any month since January, but even so was nearly nine per cent lower than in August last year.

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Information Division, Department of Energy Room 1674, Thames House South, Millbank, London SW1P 4QJ. Figures for the latest periods and the corresponding cumulative totals are provisional and are liable to subsequent revision.

The figures have not been adjusted for temperature or seasonal factors except where noted in Tables 1 and 5. Monthly figures relate to four week periods except where otherwise indicated.

Percentage changes are calculated from unrounded figures but are shown only as (+) or (—) when the percentage change is very large.

All figures relate to the United Kingdom unless otherwise specified.

be found in the Digest of United Kingdom Energy
Statistics, 1974.

The figures for November 1973 to March 1974, are

Definitions of the terms used in these tables may

The figures for November 1973 to March 1974, are progressively affected by the coal miners' overtime ban, their subsequent national strike, and by restrictions on fuel use. Cumulative totals and comparisons are also affected by these factors.

#### Symbols used in the tables

- . . not available.
- nil or less than half the final digit shown
- \* five-week period

p provisional

Total energy

TABLE 1. Inland energy consumption: primary fuel input basis

Million tons of coal or coal equivalent

	Total	Coal	Petroleum	Natural gas	Nuclear electricity	Hydro- electricity	Total <sup>1</sup>	Coal	Petroleum <sup>1</sup>	Natural gas	Nuclear electricity	Hydro- electricity
1969	318.5	161.1	135.7	9.2	10.5	2.0	316.1	159.8	134.6	9.2	10.5	2.0
1970	329.6	154.4	145.6	17.6	9.4	2.6	329.3	154.2	145.5	17.6	9.4	2.6
1971	325.9	138.7	147.3	28.4	9.7	1.8	327.7	139.4	148.4	28.4	9.7	1.8
1972	331.3	120.9	157.6	40.3	10.5	2.0	330.7	120.3	157.6	40.3	10.5	2.0
1973	346.1	131.3	159.4	43.5	9.9	2.0	346.6	131.5	159.7	43.5	9.9	2.0
1974	331.0	115.9	149.0	52.1	11.9	2.1	331.4	115.7	149.6	52.1	11.9	2.1
Per cent change	-4.4	-11.7	-6.5	+19.6	+20.3	+4.4	-4.4	-12.0	-6.3	+19.6	+20.3	+4.4
	Unadjuste	ed					Seasonally	adjusted (	annual rate)			
1974 Jan-Aug	206.9	71.0	93.9	32.8	7.9	1.3	324.3	112.2	147.8	50.5	11.9	1.9
1975 Jan-Aug p	205.8	77.5	86.1	34.1	6.8	1.3	321.9	122.2	135.4	52.3	10.2	1.8
Per cent change	-0.5	+9.1	-8.3	+3.9	-13.4	-2.6	-0.7	+8.9	-8.4	+3.6	-14.3	-5.3
1974 Aug	20.4	7.5	9.2	2.8	0.8	0.1	342.7	124.6	152.2	51.9	12.1	1.9
1975 Aug p	17.7	6.7	7.5	2.7	0.7	0.1	310.2	120.0	128.2	49.5	10.3	2.2
Per cent change	-13.2	-11.3	-17.4	-4.8	-15.1	+20.8	-9.5	-3.7	-15.8	-4.6	-14.9	+15.8

Also temperature corrected.

Energy: Total inland consumption (primary fuel input basis)1

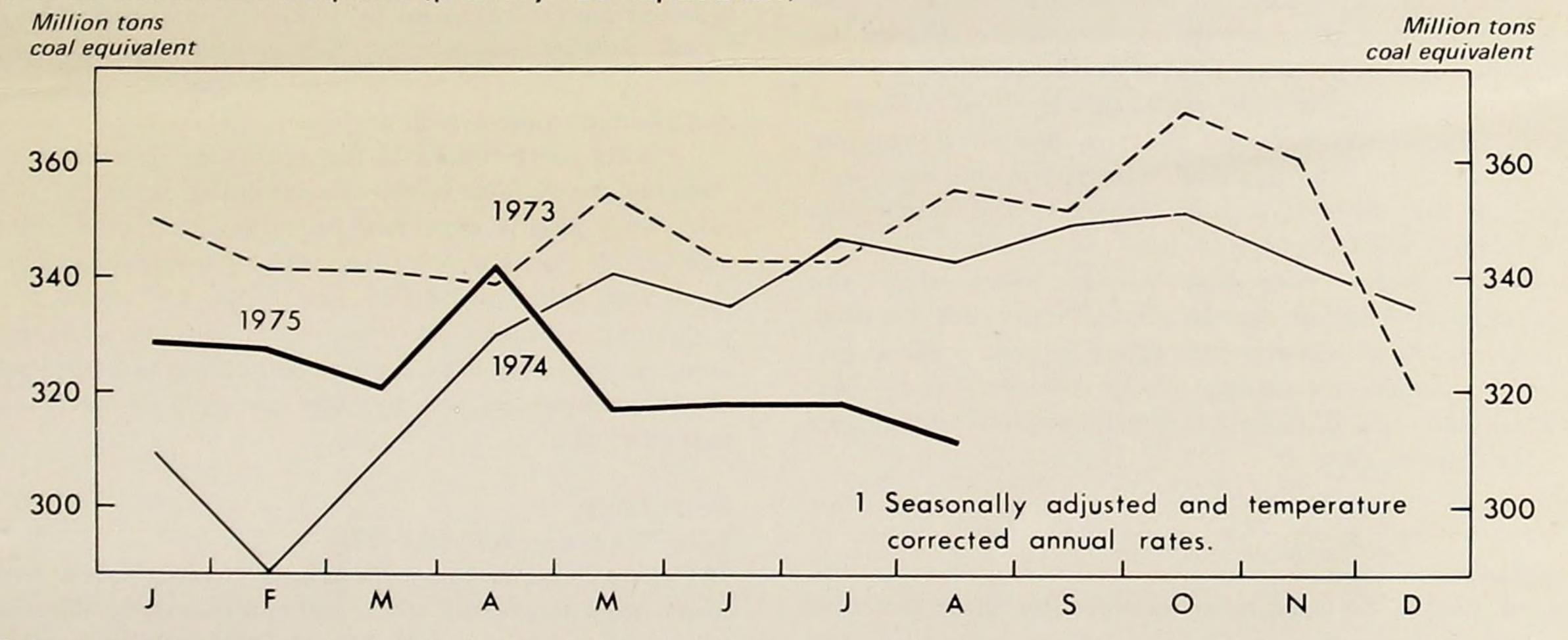


TABLE 2. Inland energy consumption: heat supplied basis

Million therms

		Total	Used by fuel industries	Final consump	otion					
		energy	and losses in distribution	Total	Coal	Other solid fuels	Other coal- derived fuels <sup>1</sup>	Petroleum	Gas <sup>2</sup>	Electricity
1971		82,792	25,790	57,002	9,867	4,949	542	27,617	7,270	6,757
1972		84,074	26,034	58,040	8,085	4,612	513	28,634	9,193	7,003
1973		87,850	26,738	61,112	8,064	4,842	586	29,623	10,495	7,502
1974		83,494	25,006	58,488	7,519	4,321	437	27,193	11,736	7,282
1973	1st quarter	25,099	7,584	17,515	2,336	1,247	147	8,310	3,257	2,218
	2nd quarter	20,514	6,208	14,306	1,950	1,187	155	6,989	2,291	1,734
	3rd quarter	17,960	5,519	12,441	1,645	1,172	151	6,256	1,745	1,472
	4th quarter	24,277	7,427	16,850	2,133	1,236	133	8,068	3,202	2,078
1974	1st quarter	21,866	6,293	15,573	1,494	936	89	7,304	3,751	1,999
	2nd quarter	19,751	5,810	13,941	2,050	1,139	122	6,421	2,536	1,673
	3rd quarter	17,903	5,399	12,504	1,825	1,134	114	5,936	1,995	1,500
	4th quarter	23,974	7,504	16,470	2,150	1,112	112	7,532	3,454	2,110
1975	1st quarter p 2nd quarter p	23,396 19,061	6,884 5,766	16,512 13,295	1,862 1,672	1,102 856	127 122	7,030 6,371	4,182 2,598	2,209 1,676
V.					.,0,2	555	122	0,371	2,596	1,070

<sup>1</sup> Coke oven gas, creosote/pitch mixtures and other liquid fuels derived from coal. 2 Town gas and natural gas supplied direct.

TABLE 3. Ellergy Co	Tisump ti	iption by imar users. Heat supplied basis							William therms		
			1973			1974				1975 p	
			2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd
	1973	1974	quarter	quarter p	quarter p						
Iron and steel industry											
Coal	100	99	18	15	36	23	34	16	26	25	18
Other solid fuel	3,133	2,620	769	767	769	564	691	710	655	719	549
Other coal-derived fuels	523	374	136	133	121	79	104	96	95	105	95
Gas <sup>2</sup>	396	395	98	87	107	110	102	86	97	98	89
Electricity	357	345	91	85	90	81	87	84	93	94	84
Petroleum	2,066	1,648	505	434	541	484	366	347	451	450	334
Total	6,575	5,481	1,617	1,521	1,664	1,341	1,384	1,339	1,417	1,491	1,169
Other industries											
Coal	3,056	2,795	718	635	870	514	802	733	746	684	630
Other solid fuel	255	228	65	48	70	52	61	52	63	50	48
Other coal-derived fuels	63	63	19	18	12	10	18	18	17	22	27
Gas <sup>2</sup>	4,201	4,692	1,009	944	1,192	1,230	1,148	1,041	1,273	1,284	1,080
Electricity	2,375	2,244	589	553	608	503	572	551	618	589	540
Petroleum	9,324	8,433	2,091	1,714	2,706	2,470	1,942	1,619	2,402	2,255	1,863
Total	19,274	18,455	4,491	3,912	5,458	4,779	4,543	4,014	5,119	4,884	4,188
Domestic sector											
Coal	4,194	3,932	1,057	891	998	761	1,067	947	1,157	1,010	890
Other solid fuel	1,124	1,100	280	277	304	233	290	281	296	269	209
Gas <sup>2</sup>	4,815	5,380	953	561	1,561	1,978	1,010	695	1,697	2,328	1,119
Electricity	3,116	3,157	688	508	895	1,033	670	537	917	1,038	679
Petroleum	1,668	1,482	320	182	554	514	279	188	501	473	306
Total	14,917	15,051	3,298	2,419	4,312	4,519	3,316	2,648	4,568	5,118	3,203
Transport sector											
Coal	27	24	6	3	8	7	5	4	8	7	4
Other solid fuel	_	-	_	_	_	_	-	_	-	_	_
Other coal-derived fuels 1	_	_	_	_	_	_	_	_	_	_	_
Electricity	89	92	22	22	22	21	23	23	25	27	25
Petroleum	12,760	12,295	3,265	3,399	3,123	2,744	3,126	3,289	3,136	2,771	3,104
Total	12,876	12,411	3,293	3,424	3,153	2,772	3,154	3,316	3,169	2,805	3,133
Other final consumers											
Coal	687	669	151	101	221	189	142	125	213	136	130
Other solid fuel	330	373	73	80	93	87	97	91	98	64	50
Gas <sup>2</sup>	1,083	1,269	231	153	342	433	276	173	387	472	310
Electricity	1,565	1,444	344	304	463	361	321	305	457	461	348
Petroleum	3,805	3,335	808	527	1,144	1,092	708	493	1,042	1,081	764
Total	7,470	7,090	1,607	1,165	2,263	2,162	1,544	1,187	2,197	2,214	1,602
Total final consumption	61,112	58,488	14,306	12,441	16,850	15,573	13,941	12,504	16,470	16,512	13,295

<sup>1</sup> Coke oven gas, creosote/pitch mixtures and other liquid fuels derived from coal. 2 Town gas and natural gas supplied direct.

TABLE 4. Production and net arrivals of principal fuels

	Producti	on of princi	pal fuels							Net arriv	als <sup>1</sup>		
	Primary	fuels				Secondary	fuels						
		Crude <sup>1 3</sup>	Natural	Electricity	generated <sup>2</sup>	Calid	Dofined	Cos	Electricity		Petroleum		Natural
	Coal	petroleum		Nuclear <sup>4</sup>	Hydro	Solid fuels	Refined petroleum <sup>5</sup>	Gas available	generated		Crude & process oils	Refined	gas
	Million to	ons	Million therms	TWh		Million to	ns	Million therms	TWh	Million	tons		Million therms
1969	153.2	0.10	1,938	29.1	3.3	25.9	86.2	5,517	223.4	-3.5	91.4	6.1	416
1970	144.8	0.15	4,153	26.0	4.5	24.3	95.7	6,350	233.7	-3.1	99.4	2.3	333
1971	147.1	0.20	6,901	27.5	3.4	21.8	99.1	8,080	241.3	1.5	104.5	2.1	332
1972	119.9	0.32	9,958	29.4	3.4	19.1	100.5	10,625	248.1	3.2	102.5	4.6	306
1973	129.9	0.36	10,812	28.0	3.9	19.4	107.3	11,645	264.6	-1.0	110.5	1.1	293
1974 р	108.5	0.40	13,040	33.6	4.1	17.1	104.5	13,466	255.9	2.0	109.7	0.3	243
1974 Jun*	11.5	0.03	786	2.8	0.2	1.8	8.5	928	20.1	0.2	9.2	-0.4	12
Jul	8.6	0.02	729	2.2	0.1	1.4	7.5	693	15.6	0.2	7.9	-0.2	31
Aug	7.6	0.02	702	2.2	0.2	1.5	8.6	642	15.0	0.2	8.7	-0.5	12
1975 Jun* p	10.8	0.06	757	2.2	0.1	1.6	7.1	923	19.4	0.2	7.9	-0.2	25
July p	8.7	0.09	691	1.7	0.1	1.2	6.8	637	14.6	0.3	7.4	-0.5	12
Aug p	6.5	0.11	648	1.8	0.2	1.4	7.8	583	13.9	0.3			32
Sept*p	11.5	0.11				1.6							

<sup>1</sup> Calendar months

<sup>2</sup> Also included in secondary electricity. 3 Including natural gas liguids. 4 Generation for public supply.

<sup>5</sup> Including feedstock for further processing at petro-chemical plants.



#### TABLE 5. Coal supply

		Production					Tonnage lost (d	deep-mined)1
		Total <sup>2</sup>					Recognised	
	Total supply	Unadjusted	Seasonally	Deep-mined	Opencast	Imports	holidays and rest days	Disputes
1969	153,234	153,234		144,241	6,320	-	12,137	2,913
1970	144,869	144,791		134,526	7,760	78	11,689	3,103
1971	151,255	147,081		134,322	10,498	4,174	11,045	4,734
1972	124,846	119,927		107,836	9,815	4,919	10,244	22,400
1973 <sup>3</sup>	131,599	129,950		118,656	9,454	1,649	10,313	5,569
1974 p <sup>3</sup>	111,956	108,465		98,413	9,085	3,491	10,352	15,996
Per cent change	-14.9	-16.5		-17.1	-3.9	(+)	+0.4	(+)
1974 Jan-Sept <sup>3</sup>	77,668	75,127		67,941	6,688	2,541	8,435	15,857
1975 Jan-Sept p		92,363		84,627	7,492		10,646	274
Per cent change		+22.9		+24.6	+12.0		+26.2	(-)
1974 Sept*	12,223	11,903	12,165	10,763	943	320	815	59
1975 Sept* p		11,453	11,800	10,423	1,011		1,155	37
Per cent change		-3.8	-3.0	-3.2	+7.2		+41.7	-37.3

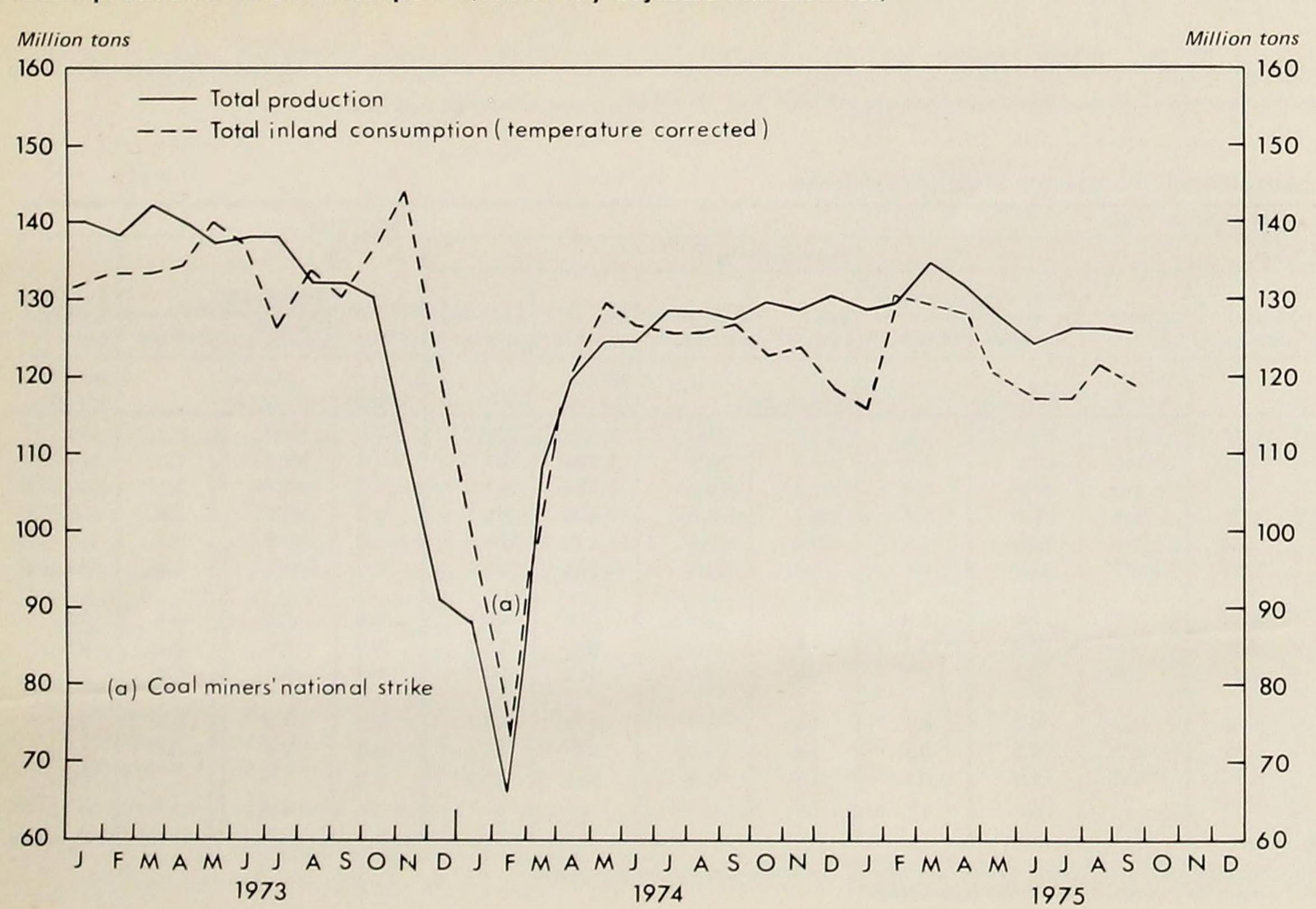
<sup>1</sup> NCB mines only. 2 Including slurry, etc., recovered and disposed of other than by the National Coal Board.

TABLE 6. Colliery manpower and productivity at NCB mines

	colliery book	Number of wage-earners on colliery books 1  Thousands		entage		Average outp	ut per	Recruitment	Wastage
		T	Per cent			Cwt.	04 4ha faaa	rvumber	
	Total	Underground	Total	Voluntary	Involuntary	Overall	At the face		
1969	300	235	18.3	4.8	13.5	43.45	136.96	23,346	48,295
1970	283	221	19.8	4.5	15.3	44.10	141.80	25,109	41,581
1971	279	218	18.1	4.4	13.7	43.94	143.08	28,010	32,309
1972	266	210	16.6	3.9	12.7	43.78	144.35	13,255	26,114
1973	245	193	18.0	4.1	13.9	45.19	150.00	17,402	37,961
1974 p	246	194	16.3	4.1	12.2	42.75		26,395	25,129
1974 Sept*	246	193	17.3	4.6	12.7	44.26	153.00	3,172	2,779
1975 Sept* p	248	196	16.5	3.9	12.6	42.85	147.92	1,537	1,991

<sup>1</sup> At end of period. 2 Excluding capital working and tip coal.

#### Coal: production and consumption (seasonally adjusted annual rates)



<sup>3</sup> Coal miners' overtime ban 11 November 1973 to 9 February 1974 and national strike 10 February to 9 March 1974

<sup>3</sup> The definition was changed from 1973

			Inland con	sumption								ousanu tons
			Total						Colliery dis	posals		
		Overseas shipments	inland consump- tion	Collieries	Power stations 1	Gas works	Coke	Other conversion industries	Industry <sup>2</sup>	House coal <sup>3</sup> , 4	Anthracite and dry steam coal <sup>3</sup>	Miscel- laneous <sup>5</sup>
1969	164,615	3,456	161,159	2,032	75,883	6,867	25,373	3,846	21,367	19,745	1 002	4.100
1970	157,548	3,141	154,407	1,886	76,017	4,212	24,940	4,084	19,304	17,882	1,883	4,163
1971	141,330	2,625	138,705	1,556	71,696	1,826	23,182	4,406		15,366	1,621	4,092
1972	122,713	1,768	120,945	1,383	65,611	566	20,152	4,475	11,478	12,569	1,756	3,471
1973	133,954	2,667	131,287	1,359	75,628	503	21,543	3,550	11,890	12,519	1,755	2,952 2,540
	117,491	1,564	115,927	1,236	65,967	105	18,169	3,689	10,902			
Per cent change	-123	-41.4	-11.7	-9.1	-12.8		-15.7		-8.3	11,848 -5.4	1,545	2,466
1974 Jan-Sept	83,484	1,019	82,465	901	46,518	100						-2.9
1975 Jan-Sept p	89,254	1,442	87,812	894	52,535	8	13,257	2,556	7,993	8,454	1,008	1,678
Per cent change	+6.9	+41.5	+6.5	-0.8	+12.9	(-)	14,342 +8.2	2,904	6,986	7,650	1,203	1,290
1974 Sept *	11,696	224	11,472	105	6,216	1		+13.6	-12.6	-9.5	+19.3	-23.1
1975 Sept *p	10,462	150	10,312	101	6,076		1,923	434	1,171	1,192	228	202
Per cent change	-10.6	-33.0	-10.1	-3.8	-2.3	(-)	1,685	365	857	961	122	145
				0.0	2.0		-12.4	-15.9	-26.8	-19.4	-46.5	-28.2

Public supply electricity and railway and transport power stations. 2 Prior to October 1973 the figures relate to actual consumption.

TABLE 8. Stocks of coal in Great Britain: at end of period Thousand tons Distributed Undistributed Opencast sites and Total Total central distributed Power Gas Coke Miscelundistributed stocking Total stocks stations works ovens laneous stocks grounds Collieries 1969 31,416 12,935 11,018 461 1,231 225 18,481 3,159 15,322 1970 18,729 11,627 9,575 276 1,434 342 7,102 1,836 5,266 1971 28,211 17,982 15,712 72 1,777 421 10,229 3,256 6,973 1972 29,979 19,045 16,791 50 1,890 314 10,934 3,376 7,558 1973 27,445 16,766 14,537 27 1,937 265 10,679 3,150 7,529 1974 21,462 13,414 15,577 1,822 338 5,885 1,939 3,946 1974 Sept 21,533 15,130 13,562 1,329 235 6,403 2,358 1975 Aug p 4,045 26,874 19,992 17,931 1,840 220 6,882 1,528 5,354 1975 Sept p 28,358 20,173 18,058 1,914 200 8,185 1,643 6,542 Absolute change +1,484 +181 +127 +74 -20+1,303 +115 +1,188

### Gas

TABLE 9. Gas: sources of supply and send-out by the public gas supply system

	Natural g	as supply		Other p		Gas sent	out		
	Net total into system	Indigen- ous	Arrivals	Coal	Oil	Total	Town	Natural gas for direct supply	
	Million th	herms		Thousar	nd tons	Million therms			
1969	2,267	1,856	411	6,885	5,525	5,437	4,973	464	
1970	4,342	4,023	319	4,212	3,590	6,301	4,787	1,514	
1971	6,977	6,660	317	1,770	1,881	8,061	4,069	3,992	
1972	10,071	9,775	296	559	1,550	10,614	3,415	7,199	
	10,916	10,639	277	503	1,739	11,620	2,434	9,186	
1974 p	13,102	12,861	241	105	1,022	13,451	1,598	11,853	
Per cent change	+20.0	+20.9	-13.1	-79.2	-41.2			+29.0	
1974 Jan-Aug	8,213	8,056	157	99	731	8,471	1,132	7,339	
1975 Jan-Aug p	8,561	8,373	188	7	409	8,655	583	8,072	
Per cent change	+4.2	+3.9	+19.7	(-)	-44.0				
1974 Aug	630	613	17	-	20	0.44			
1975 Aug p	590	572	18	6	32	641	54	587	
Per cent change	-6.4	-6.7	+5.6	(-)	9 -70.7	583 -9.0	21 -61.7	562 -4.1	

TABLE 10. Sales of gas by the public supply system

	Total	Iron and steel industry	1 Other indus- tries	Domestic	Other
	Million ti	herms			
1971	7,520	343	2,381	3,930	866
1972	9,787	437	3,845	4,509	996
1973	10,729	396	4,435	4,815	1,083
1974 p	12,664	395	5,620	5,380	1,269
1973 1st qtr.	3,305	104	1,104	1,740	357
2nd qtr.	2,328	98	1,046	953	231
3rd qtr.	1,774	87	973	561	153
4th qtr.	3,322	107	1,312	1,561	342
1974 1st qtr. p	4,091	110	1,570	1,978	433
2nd qtr. p	2,741	102	1,353	1,010	276
3rd qtr. p	2,180	86	1,226	695	173
4th qtr. p	3,652	97	1,471	1,697	387
1975 1st qtr. p	4,389	98	1,491	2,328	472
2nd qtr. p	2,798	89	1,280	1,119	310

Including sales to power stations

<sup>3</sup> Prior to April 1973 the figures relate to merchants' disposals to the domestic market. 4 Including miners' coal. 5 Including coal used for transport purposes and shipments to the Channel Islands.

<sup>1</sup> Excluding distributed stocks held in merchants' yards, etc., mainly for the domestic market, and stocks held by the industrial sector.

### Electricity

TABLE 11. Generation of electricity by the public electricity supply system

	Primary fu	el used					Electricity	generated			
				Natural	Nuclear	Hydro-2		By steam p	lant	Electricity	Total electricity
	Total <sup>1</sup>	Coal	Oil	gas	electricity	electricity	Total <sup>3</sup>	Nuclear	Other	supplied	available
	Million tor	ns of coal or	coal equiva	lent			GWh				
United Kingdom											
1969	100.91	76.05	13.81	0.15	9.01	1.74	218,402	25,271	188,177	201,970	206,295
1970	107.32	76.17	20.81	0.24	7.73	2.26	228,236	21,870	199,869	210,904	215,488
1971	106.01	71.18	24.16	1.05	8.05	1.51	235,740	23,209	207,808	218,000	222,374
1972	109.58	65.25	31.25	2.48	8.89	1.68	242,745	25,303	212,196	224,700	229,232
1973	114.71	75.57	28.04	1.13	8.22	1.69	258,800	23,658	229,911	240,373	244,756
1974	110.52	65.97	28.51	3.86	10.28	1.84	250,466	29,395	215,729	232,402	236,680
Per cent change	-3.7	-12.7	+1.7	(+)	+25.0	+8.9	-3.2	+24.3	-6.2	-3.3	-3.3
1974 Jan-Aug	68.03	40.30	17.06	2.78	6.75	1.09	154,951	19,340	132,464	143,447	146,248
1975 Jan-Aug p	69.96	46.45	14.31	2.14	5.92	1.06	161,551	16,919	141,447	149,944	152,417
Per cent change	+2.8	+15.3	-16.1	-23.2	-12.4	-2.0	+4.3	-12.5	+6.8	+4.5	+4.2
1974 Aug	6.38	3.92	1.49	0.28	0.63	0.06	14,576	1,822	12,552	13,468	13,810
1975 Aug p	5.89	3.93	1.05	0.27	0.55	0.07	13,499	1,580	11,660	12,415	12,667
Per cent change	-7.7	+0.3	-29.6	-1.4	-12.9	+25.0	-7.4	-13.3	-7.1	-7.8	-8.3
England and Wales											
1969	89.51	69.16	11.61	0.15	8.05	0.39	193,474	22,582	169,470	179,307	180,887
1970	94.63	69.61	17.47	0.24	6.79	0.41	200,421	19,230	179,184	185,505	188,594
1971	93.46	64.95	20.07	1.05	7.19	0.14	208,070	20,679	186,144	192,738	195,127
1972	95.85	58.21	26.74	2.48	8.08	0.31	212,910	23,010	187,951	197,199	200,239
1973	99.49	67.14	23.56	1.13	7.45	0.15	225,237	21,416	202,177	208,999	212,717
1974	96.13	58.63	24.00	3.86	9.43	0.16	218,848	26,928	190,428	202,954	205,552
Per cent change	-3.4	-12.7	+1.8	(+)	+26.6	+3.3	-2.8	+25.7	-5.8	-2.9	-3.4
1974 Jan-Aug	59.30	35.87	14.34	2.78	6.18	0.07	135,764	17,702	117,232	125,628	127,166
1975 Jan-Aug p	60.83	40.91	12.26	2.14	5.35	0.09	141,163	15,285	125,222	131,269	132,168
Per cent change	+2.6	+14.0	-14.5	-23.2	-13.5	+37.3	+4.0	-13.7	+6.8	+4.5	+3.9
1974 Aug	5.66	3.59	1.18	0.28	0.60	-	13,006	1,719	11,217	12,019	12,043
1975 Aug p	5.16	3.48	0.87	0.27	0.52	-	11,869	1,478	10,352	10,962	11,073
Per cent change	-8.8	-3.2	-26.4	-1.4	-13.7	+50.0	-8.7	-14.0	-7.7	-8.8	-8.1

<sup>1</sup> Including coke. 2 Including net imports. 3 Including generation by oil-engine and hydro-electric plant.

### TABLE 12. Plant capacity of the public electricity supply industry

Megawatts

	United Kingdom			England and Wales		
	Output capacity			Output capacity		
	At end of period	New plant brought into commission during period 1	Maximum load during period	At end of period	New plant brought into commission during period 1	Maximum load during period
1969	52,734	2,777	43,885	46,035	2,661	38,153
1970	57,183	5,791	44,161	49,335	4,511	38,651
1971	61,918	5,178	45,897	53,559	4,592	39,927
972	65,013	3,690	46,912	56,055	3,029	40,612
973	67,591 .	3,319	46,027	58,369	2,882	39,674
1974	69,011	2,098	47,676	59,451	1,734	40,973
1974 Aug	68,354	_	29,638	59,126	_	25,967
1975 Aug p	68,456	_	28,161	58,915		24,466

<sup>1</sup> Including revisions to interim ratings.

TABLE 13. Electricity generated outside the public electricity supply system in Great Britain

	14	11
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			Engin-			Chemical trades	and allied			Other			
		Iron and steel	eering and other metal trades	Food, drink and tobacco	Coal	Nuclear power stations	Other <sup>1</sup>	Textiles, leather and clothing	Paper, printing and stationery	(including gas and water- works)	Total industry	Transport under- takings	Total
1969		2,835	1,328	383	585	3,854	6,769	545	2,970	643	19,912	685	20,597
1970		2,700	1,508	375	478	4,142	6,846	564	2,965	637	20,215	664	20,879
1971		2,728	1,344	410	465	4,339	6,987	535	2,671	613	20,092	677	20,769
1972		2,587	1,320	409	512	4,098	7,408	458	2,786	645	20,223	693	20,916
1973		2,707	2,716	458	492	4,339	7,859	498	2,763	716	22,548	702	23,250
1974		2,180	3,139	521	438	4,222	7,904	450	2,598	674	22,126	646	22,772
1972	1st quarter	743	319	140	94	1,255	1,925	105	710	179	5,470	179	5,649
	2nd quarter	618	318	53	142	907	1,916	119	679	152	4,904	168	5,072
	3rd quarter	550	332	45	122	950	1,766	112	633	141	4,651	164	4,815
	4th quarter	676	351	171	154	986	1,801	122	764	173	5,198	182	5,380
1973	1st quarter	798	624	108	140	1,157	2,060	133	772	203	5,995	194	6,189
	2nd quarter	641	565	63	127	1,001	1,843	127	692	169	5,228	175	5,403
	3rd quarter	593	672	62	119	1,105	1,743	114	584	156	5,148	162	5,310
	4th quarter <sup>2</sup>	675	855	225	106	1,076	2,213	124	715	188	6,177	171	6,348
1974	1st quarter	675	771	160	79	1,223	2,314	139	728	204	6,293	173	6,466
	2nd quarter	505	785	70	122	1,075	1,903	128	649	155	5,392	159	5,551
	3rd quarter	464	777	70	104	1,030	1,711	99	575	141	4,971	150	5,121
	4th quarter	536	806	221	133	894	1,976	84	646	174	5,470	164	5,634
1975	1st quarter	586	873	111	130	1,087	1,892	106	570	185	5,540	177	5,717
	2nd quarter	370	824	61	119	828	1,658	104	525	162	4,651	169	4,820
-											,,,,,,		.,525

<sup>1</sup> Including production by the mineral oil refining industry.

TABLE 14. Sales of electricity by the public supply system

GWh

		Total	Iron and steel industry	Other industries	Domestic	Other
1969		188,834	11,693	65,736	72,185	39,220
1970		197,751	12,004	67,573	77,038	41,136
1971		203,433	10,837	69,337	80,674	42,585
1972		210,417	10,774	68,967	86,889	43,787
1973		225,267	11,646	75,327	91,299	46,995
1974		218,335	11,292	70,927	92,499	43,617
1973	1st quarter	66,625	2,975	19,799	30,031	13,820
	2nd quarter	52,516	2,944	18,744	20,156	10,672
	3rd quarter	44,518	2,747	17,568	14,888	9,315
	4th quarter	61,608	2,980	19,216	26,224	13,188
1974	1st quarter	59,544	2,668	15,747	30,264	10,865
	2nd quarter	50,384	2,871	18,124	19,637	9,752
	3rd quarter	45,261	2,727	17,495	15,726	9,313
	4th quarter	63,146	3,026	19,561	26,872	13,687
1975	1st quarter p	66,100	3,105	18,644	30,427	13,924
	2nd quarter p	50,413	2,734	17,237	19,880	10,562

### Petroleum

TABLE 15. Refinery throughput and output of finished petroleum products (1)

Thousand tons

	Through- put of crude		Total output	Gases		Aviation spirit and		Industrial	Kerosen	е				
	and process oils	Refinery fuel	of finish- ed pro- ducts <sup>2</sup>	Butane and propane		aviation wide-cut gasoline	Motor	and white	Burning oil <sup>3</sup>	Vapor- ising oil	Gas/ diesel oil	Fuel	Lubri- cating oils	Bitumen
1969	90,251	5,547	83,743	1,129	507	312	10,065	195	5,310	56	19,170	37,661	1,183	1,695
1970	100,301	5,933	93,200	1,163	364	287	11,167	186	5,724	36		42,181	1,303	1,886
1971	103,678	6,086	96,693	1,217	280	180	12,324	129	6,108	40		42,491	1,407	2,061
1972	105,290	6,319	97,797	1,440	363	416	13,417	123	6,689	31		40,355	1,312	1,972
1973	112,532	6,941	104,280	1,629	388	371	14,608	148	7,118	34		41,362	1,453	2,190
1974	109,460	6,836	101,431	1,576	267	263	14,291		6,908	20	27,204	39,390	1,432	2,096
Per cent change	-2.7	-1.5	-2.7	-3.2	-31.1	-29.0	-2.2	-0.4	-2.9	-41.6	-0.8	-4.8		-4.3
1974 Jan-Aug	73,776	4,604	68,379	1,033	198	177	9,430	111	4,650	15	18,234	26,735	946	1,458
1975 Jan-Aug p	61,933	3,957	57,361	958	95	164	9,277	62	4,132	12		21,994	766	1,409
Per cent change	-16.1	-14.1	-16.1	-7.3	-52.0	-7.5	-1.6	-43.7	-11.1	-19.5				-3.4
1974 Aug	9,011	557	8,368	113	16	19	1,209	13	595	5	2,241	3,198	131	188
1975 Aug p	8,219	497	7,630	104	9	20	1,280	7	554	-	2,053	2,887	102	173
Per cent change	-8.8	-10.7	-8.8	-8.4	-45.0	+7.8	+5.9	-50.3	-6.9	(-)	-8.4	-9.7		-7.5

<sup>1</sup> Calendar months

<sup>2</sup> Following a change in coverage the figures for the 4th quarter of 1973 onwards contain a slightly greater degree of estimation.

<sup>2</sup> Including output of products not shown separately, namely, naphtha (light distillate feedstock) and other feedstock, waxes and miscellaneous production; refinery losses have been excluded.

<sup>3</sup> Including aviation turbine fuel.

#### Petroleum products: output, deliveries and trade (unadjusted annual rates)

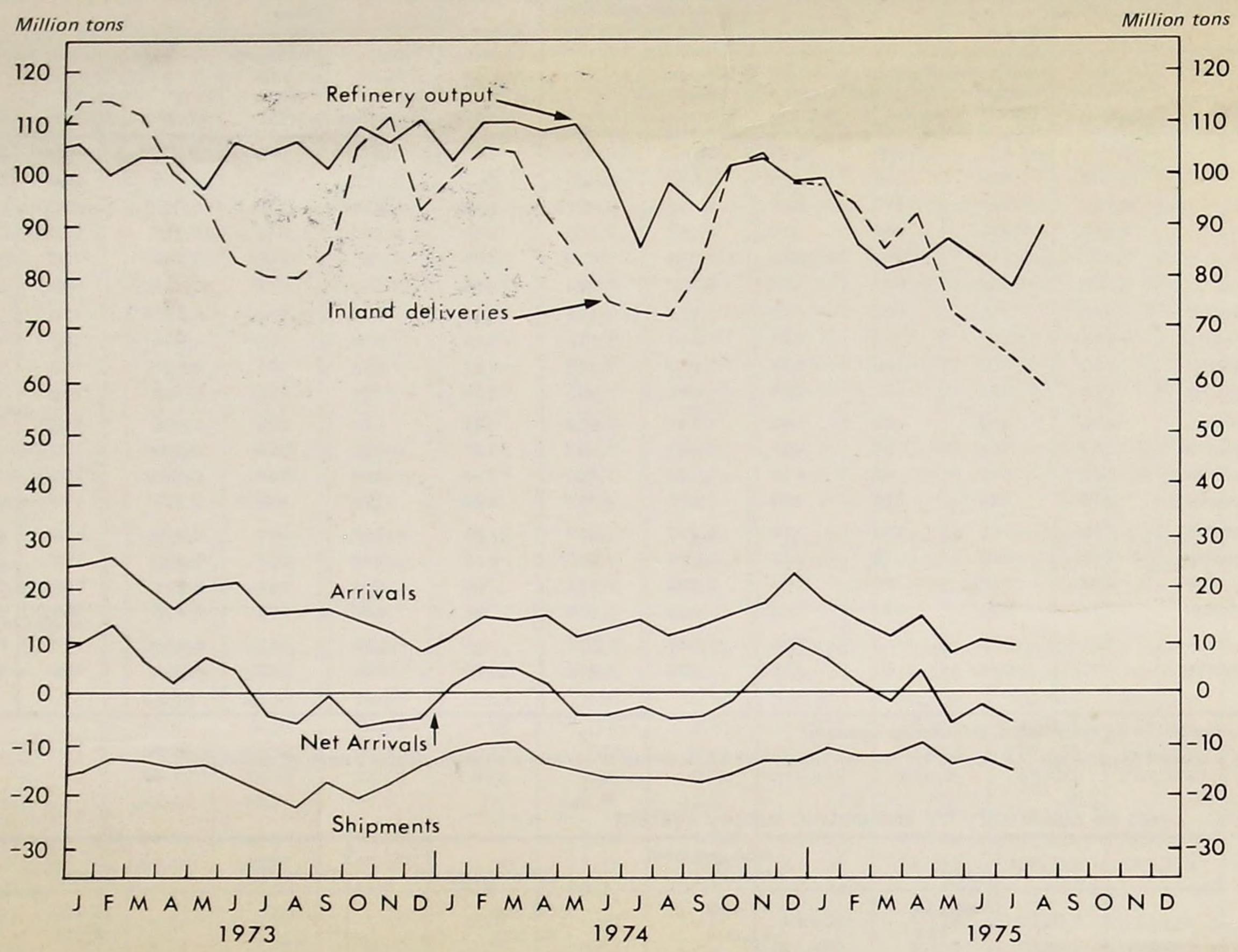


TABLE 16. Deliveries of petroleum products for inland consumption (1)

Thousand tons

	Aviation spirit and aviation wide-cut gasoline	s a	spirit and		Indus- trial	Kerosene			Gas/diesel oil					
		Motor	and white spirits	Aviation turbine fuel	Burning	Vapor- ising oil	Derv	Other	Fuel <sub>3</sub>	Lubri- cating oils	Bitumen	Paraffin wax		
1969	83,779	377	13,231	241	2,921	2,208	64	4,791	10,349	33,393	1,208	1,812	58	
1970	89,404	224	14,010	181	3,202	2,442	53	4,955	11,918	37,975	1,157	2,036	56	
1971	90,073	145	14,727	183	3,609	2,525	47	5,104	12,370	38,772	1,129	2,173	61	
1972	96,157	139	15,648	211	3,867	2,882	40	5,172	14,874	40,654	1,095	2,169	65	
1973	97,774	133	16,659	230	4,135	3,134	. 35	5,569	14,861	38,824	1,166	2,420	74	
1974	91,390	115	16,223	204	3,631	2,738	26	5,432	13,366	36,735	1,029	2,205	88	
Per cent change	-6.5	-14.0	-2.6	-11.2	-12.2	-12.6	-24.2	-2.5	-10.1	-5.4		-8.9	+18.9	
1974 Jan-Aug	59,283	78	10,687	134	2,436	1,663	20	3,570	8,327	23,254	677	1,563	60	
1975 Jan-Aug p	52,933	64	10,487	134	2,537	1,553	13	3,484	8,132	20,191	637	1,385	41	
Per cent change	-10.7	-18.0	-1.9	-0.2	+4.1	-6.6	-38.1	-2.4	-2.3	-13.2	-5.9	-11.4	-32.7	
1974 Aug	6,327	12	1,504	15	366	91	3	417	669	2,200	83	189	7	
1975 Aug p	5,015	5	1,401	17	380	71	2	388	592	1,455	72	156	4	
Per cent change	-20.7	-63.3	-6.9	+9.4	+3.7	-21.9	-42.4	-6.9	-11.4	-33.9	-13.2	-17.6	-38.5	

<sup>1</sup> Calendar months

TABLE 17. Stocks of oil at end of month

	Held by oil comp	Power stations			
	Million tons	Estimated days' supply <sup>3</sup>	Million tons		
1974 July	25.3	102	0.79		
Aug	26.1	97	0.81		
Sept	26.2	92	0.81		
1975 July	22.5	103	0.92		
Aug	22.8	99	0.88		
Sept	22.9	94	0.96		

- 1 Includes stocks of the product equivalent of crude and process oils held at the refineries and products at various stages in the distribution system.
- 2 Fuel oil held at main oil burning stations in Great Britain.
- 3 Calculated on actual or forecast deliveries for the ensuing months.

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<sup>2</sup> Including products not shown separately. 3 Excluding refinery consumption.